For KCC Use:	3-5:05
District #	7/4
SGA? Yes	Mo

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
September 1999
Form must be Typed
Form must be Signed
Ali blanks must be Filled

Name: Lario Oil & Gas Company Address: 301 South Market Name: Locate well on the Section Plat on reverse side) City/State/Zip: Wichita, KS 67202 Contact Person: Jay G. Schweikert Phone: 316-265-5611 CONTRACTOR: License# 30606 Murfin Poilling Co. Inc. SECTION Regular Irregular? PER OF 2-28-05 (Note: Locate well on the Section Plat on reverse side) County: Ellis Lease Name: Marshall E Well #: 25 Field Name: Bemis-Shutts Is this a Prorated / Spaced Field?		1	Must be app	roved by KCC fiv	e (5) days prior to commencing well
Set	Forested Could Date	March	10.	2005	
2350	Expected Spud Date	month	· · · · · · · · · · · · · · · · · · ·	year	
Name: Lario Oil & Gas Company Address: Wichia, KS 67202 Contact Person: Jey G. Schweikert Phone: 3016-265-5611 CONTRACTOR: License# Murfin Drilling Co., Inc. Name: Murfin Drilling Co., Inc.		5214		-	
Address: 301 South Market Set 7020 Wichtla, KS 67020 Will grant Shouth Seal Market	OPERATOR: License#		2004		• 550 feet from K (W) (circle one) Line of Section
Contact Person. Jay G. Schweikert Schweikert Schweikert Jay G. Schweikert Ja	301		any		Is SECTION Requiar irregular? 050 000 2.28-05
Country Lease Name Marshall E Note	Address: Wich				
Prione: 316-265-5611 CONTRACTOR: Licenself 30606 CONTRACTOR: Licenself 30606 CONTRACTOR: Licenself 30606 Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment:	City/State/Zip:				Ellie
Field Name: Bermis-Shutts Seminis-Shutts Seminis-	316-				County.
CONTRACTOR: Licensess Mufrin Drilling Co., Inc.	Phone:		,/		Pamia Chutta
Multil Drilling Co., Into. Target Formation(s); Topeka, Lansing, KC, Arbuckle					Field Name,
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 4940 1980 Per Olet MSL Ground Surface Elevation: 4940 1980 Per Olet MSL Water well wiltin one-quarter mile: Yes No Water well wiltin one-quarter mile: Yes Y	Name:	Murfin Drilling C	o., Inc.		Target Formation(s): Topeka, Lansing, KC, Arbuckle
Cound Surface Elevation: Asset 18.6 Pool & Mail Colary Selevation Pool & Mail Colary Pool & Mail Col					\$00 B
Water well within one-quarter mile: vs vs vs vs vs vs vs v			-	• •	
Gas Storage OWN Disposal Wildcat Cable Selsmic: # of Holes Other Other				•	
Depth to bottom of fresh water: 180 ft Depth to bottom of sable water: 750 ft Depth to bottom of usable water: 750 ft Depth to usable water:		<u> </u>	=	•	
Other		=	. C	able	100 5
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond X Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to proposed attention frice will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 -		Holes U Other			Depth to bottom of usable water:
Length of Surface Pipe Planned to be set: 250 ft none	Other				Surface Pipe by Alternate:1 _X2
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Comp	If OWWO: old well informa	ition as follows:			Length of Surface Pipe Planned to be set: 250 ft
Projected Total Depth: 3800 ft Original Completion Date: Original Total Depth: Formation at Total Depth: Arbuckle Directional, Deviated or Horizontal wellbore? Yes No Bottom Hole Location: Well Farm Pond Cother Meter Source for Drilling Operations: Well Farm Pond Cother Meter Source for Drilling Operations: Well Farm Pond Cother Meter Source for Drilling Operations: Well Farm Pond Cother Meter Source for Drilling Operations: Well Farm Pond Cother Meter Source for Drilling Operations: Well Farm Pond Cother Meter Source for Drilling Operations: Well Farm Pond Cother Meter Source for Drilling Operations: Well Farm Pond Cother Meter Source for Drilling Operations: Well Farm Pond Cother Meter Source for Drilling Operations: Well Farm Pond Cother Meter Source for Drilling Operations: Well Farm Pond Cother Meter Source for Drilling Operations: Well Farm Pond Cother Meter Source for Drilling Operations: Well Farm Pond Cother Meter Source for Drilling Operations: Well Farm Pond Cother Meter Source for Drilling Operations: Well Farm Pond Cother Meter Source for Drilling Operations: Well Farm Pond Cother Farm Pond Cother Cother Drilling Operations: Well Farm Pond Cother					
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface right shall be posted on plugging of this well will comply with K.S.A. 55-101, et. seq. If Yes, proposed zone: AFFIDAVIT AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as a specified below shall be set by circulating cement to the top; in all cases surface right shall be posted on plug length and placement is necessary prior with the district office on plug length and placement is necessary prior with a surface prior production casing is cemented in; 3. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior with a surface within 120 days of spud date. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to	•				Projected rotal Deptil.
Water Source for Drilling Operations: Water Source for Drilling Operation in Close of Drilling Operations in Close of Drilling Operations in Close of Power In Close on Interest	Original Completion Da	ite:C	Original Total	Depth:	Torritoria toda bopti
DWR Permit #: (Note: Apply for Permit with DWR)					Water Source for Drilling Operations:
Wolle Cores be taken?	•				
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to product the vell is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to product date. In all cases, NOTIFY district office prior to any cementing. 1. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 3. The appropriate district office prior to any cementing. 4. If the well is dry hole, an agreement between the operator or well is either plugged or production casing is cemented in; 5. The appropriate district office prior to any cementing. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date; 7. Date: 2 24 0 5 Signature of Operator or Agent: 8. Signature of Operator or Agent: 9. Januarie Title: Operations Engineer 1. File Completion Form ACO-1 within 120 days of spud date; 9. File acraege attribution pita according to field proration orders; 1. Notify appropriate district office 48 hours prior to workover or re-entry; 1. Submit plugging report (CP-4) after plugging is completed; 1. Obtain written approval before disposing or injecting salt water.					
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface rips shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to product of the underlying formation. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. 1 Date: 2 24 0 5 Signature of Operator or Agent: Jay Schweikert For KCC Use ONLY API # 15 - 25 3 9 9 . OO OO Conductor pipe required NONE feet Minimum surface pipe required Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.			72.1.		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior opposition. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. 2 34 05 Signature of Operator or Agent: 3 Signature of Operator or Agent: 4 For KCC Use ONLY API # 15 -					
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as plant through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior production. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. 1 Date: 2 24 0 5 Signature of Operator or Agent:	Idait Inform	ation re	CLEVEL		If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior posterior. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. 1. hereby certify that the statements made herein are true and to the best of my knowledge and belief. 1. Date: 2 24 05 Signature of Operator or Agent: Jay Submittent office on plug length and placement is necessary prior prio	D , 1		5700		FIDAVIT
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior through all properties district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. 1. hereby certify that the statements made herein are true and to the best of my knowledge and belief. 2. Date: 2. 24 0.5 Signature of Operator or Agent: Javy Schweikert For KCC Use ONLY API # 15 - Conductor pipe required					
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe spain of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to product of the appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 234 05 Signature of Operator or Agent: Jay G. Schweikert For KCC Use ONLY API # 15 - 25 399 00 00 Feet per Alt. 12 Approved by: 32 39 05 Feet per Alt. 12 Approved by: 32 39 05 Feet per Alt. 12 Approved by: 32 39 05 Feet per Alt. 12 This authorization expires: 32 30 05 Feet per Alt. 12 This authorization void if drilling not started within 6 months of effective date.) This authorization void if drilling not started within 6 months of effective date.)	•				
2. A copy of the approved holde of intent to mile shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to production. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be set by circulating cement to the underlying formation. 6. If an ALTERNATE II Completion Formation is necessary prior to production of surface within 120 days of spud date; 7. File Completion Form ACO-1 within 120 days of spud date; 8. File acreage attribution (form CDP-1) with Intent to Drill; 9. File Completion Form ACO-1 within 120 days of spud date; 1. File Completion Form ACO-1 within 120 days of spud date; 1. File Completion Form ACO-1 within 120 days of spud date; 1. Fil	It is agreed that the follow	ing minimum requ	irements wil	l be met:	- CEIVED
2. A copy of the approved holde of intent to mile shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to production. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be set by circulating cement to the underlying formation. 6. If an ALTERNATE II Completion Formation is necessary prior to production of surface within 120 days of spud date; 7. File Completion Form ACO-1 within 120 days of spud date; 8. File acreage attribution (form CDP-1) with Intent to Drill; 9. File Completion Form ACO-1 within 120 days of spud date; 1. File Completion Form ACO-1 within 120 days of spud date; 1. File Completion Form ACO-1 within 120 days of spud date; 1. Fil					RECEIVE
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to product to the appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2 24 05 Signature of Operator or Agent: Jay G. Schweikert For KCC Use ONLY API # 15 - OSI - 25 39 9 Conductor pipe required	2. A copy of the appro	ved notice of inter	nt to dnli sh a	all be posted on a	
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to product to the appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2 24 05 Signature of Operator or Agent: Jay G. Schweikert For KCC Use ONLY API # 15 - OSI - 25 39 9 Conductor pipe required	through all unconso	nit of surface pipe didated materials (olus a minim	um of 20 feet into	the underlying formation.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3 24 65 Signature of Operator or Agent: Jay G. Schweikert For KCC Use ONLY API # 15 - 25 3 9 9 · OO · OO API # 15 - 6eet Minimum surface pipe required 700 feet per Alt. 120 Approved by: 12 28 05 feet per Alt. 120 This authorization expires: 8 28 05 (This authorization void if drilling not started within 6 months of effective date.) To defend the surface within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	4. If the well is dry ho	le, an agreement	between the	operator and the	district office on plug length and placement is necessary prior to product A
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	5. The appropriate dis	trict office will be i	notified before	re well is either pl	ugged or production casing is cemented in;
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2 24 05 Signature of Operator or Agent: Jay G. Schweikert For KCC Use ONLY API # 15 - 25 3 9 9 · OO· OO Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. + 2 Approved by: 2 28 05 This authorization expires: 8 28 05 (This authorization void if drilling not started within 6 months of effective date.) The provided of the best of my knowledge and belief. Approved Signature of Operator or Agent: Jay G. Schweikert Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.					
Date: 2 24 05 Signature of Operator or Agent: Jay G. Schweikert For KCC Use ONLY	-		•	-	
For KCC Use ONLY API # 15 - 25 399.00.00 Conductor pipe required	i nereby certify that the si	atements made n	erein are tru	e and to the besi	or my knowledge and belief.
Jay G. Schweikert	Date: 2/20/05	Signature of (Oppositor or A	Name of	20 Solve Reset Title Operations Engineer
For KCC Use ONLY API # 15 - 25399.00.00 Conductor pipe required	Date. 2 /2 1/0 3	Signature or C	operator or A	Agent.	7
API # 15 - 25 399 · OO·OO Conductor pipe required	r				· ·
Conductor pipe required feet Minimum surface pipe required feet per Alt. 1-(2) Approved by: 2-28-05 This authorization void if drilling not started within 6 months of effective date.) File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	For KCC Use ONLY	752	aa ^	^ ^	<u> </u>
Conductor pipe required 7000 feet Minimum surface pipe required 200 feet per Alt. 12 Approved by: 2205 feet per Alt. 12 This authorization expires: 2805 (This authorization void if drilling not started within 6 months of effective date.) File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	API # 15	-293	71.0	0.00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required feet per Alt. 1-(2) Approved by: 2-28-05 This authorization expires: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	Conductor pipe required	NONE	fe	et	
Approved by: 2-28-05 This authorization expires: 8-28-05 (This authorization void if drilling not started within 6 months of effective date.) re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	1	equired2C	70fe	et per Alt. + 2	, , , , , , , , , , , , , , , , , , , ,
This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	1 - Time	2.28.0	5)
(This authorization void if drilling not started within 6 months of effective date.)	, -	8.29.	5		
	1		ithin 6 months	of effective date 1	Obtain written approval before disposing or injecting salt water.
Spud date:Agent:	(This authorization void if	oranny not started W	mini o monuns	or enective date.)	
	Spud date:	Agent:			
					\ \^

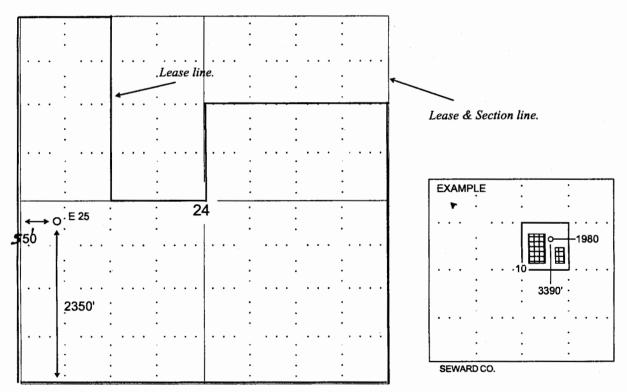
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15		Location of Well: County:EIIIS
Operator:	Lario Oil & Gas Company	feet from S/N (circle one) Line of Section
Lease:	Marshall E	feet from E /W (circle one) Line of Section
Well Number:	25	Sec. 24 Twp. 11 S. R. 18 East V Wes
Field:	Bemis-Shutts	
	s attributable to well:20	Is Section Regular or Irregular
QTR / QTR / QT	R of acreage: N2 - NW - SW	If Section is Irregular, locate well from nearest corner boundary.
Approx. 4	0'N & 160'W of	Section corner used:NENWSESW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, $you \ must \ show$:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).