For KCC Use:	3.21.05
Effective Date:	2. 61.02
District #	
SGA? Yes	X No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commercing well

Spot Date April 15 2005 Most Mos			Must be ap	proved by KCC five	e (5) days prior to commencing well
CSW NE NE Sec 27 Top 32 S. R. 10 Section	Expected Spud Date	April	15	2005	Spot
Section Sect			day	year	
Section Sect	OPERATOR: Licance#	5039			<u> </u>
Section Learny Inches Learny Inches Learny Inches Learny Inches Learny Inches	ACV Co	rp.			990 feet from E / W Line of Section
Note: Locate well on the Section Plat on reverse side)					Is SECTIONX_RegularIrregular?
Contractor Con		ca, Ks 67	009		(Note: Locate well on the Section Plat on reverse side)
Section Sect	Contact Person: Lar	ry G. Man	s		
Summer State Sta	Phone: 620-25	4-7222			Lease Name: Martin Well #: 4
VAL Energy Inc		5822			
Well Dulled For: Well Class: Type Equipment: Narest Lease or unit boundary 33.0	UAT En	<i>x</i> ————————————————————————————————————			
Comparison Com	Name:				
Osl	Well Drilled For:	Well-Class.	Туре	Equipment:	1.120
Speak Storage Pool Ext. Cable Wildcat Cable Wildcat Cable Wildcat Cable Wildcat Cable Wildcat Cable Wildcat Cable Ca	Oil Enh	Rec X Infield	\boxtimes	Mud Rotary	
Depth to bottom of fresh water. 15.0	Gas Stora	age 🔲 Pool B	≣xt.	Air Rotary	
Depth to bottom of usable water_180	OWWO Dispo	osal 🔲 Wildca	at 🔲	Cable	
NOWOC old well information as follows: Operator:	Seismic;# c	of Holes 🔲 Other			
Length of Surface Pipe Planned to be set: 250	Other				— —
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set CEIVED It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is "COUNTING Pluggings." 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 5. It an ALTERNATE II COMPLETION, production rights shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 19** Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The productor pipe required Part of the well shall be plugged or production pipe and part to surface within 120 days of spud date; File Com	If OWWO: old well inform	mation as follows:			Annual Institute of the Control of t
Well Name: Original Completion Date: Origina	_				Length of Conductor Pipe required:
Water Source for Drilling Operations: (Notify Apply for Permit with DWA Drilling Fammer or Income Source or DWA Drilling Fammer or DWA Drilling Fammer or Income Source or Income Source Operation Commission Appropriate district office prior to deal be set by circulating cement to the top; in all cases wurface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. It the well is dry hole, an agreement between the operator and the district office on plug length and placement is research in the set by circulating cemented in the top; in all cases wurface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. It the well is dry hole, an agreement between the operator and the district office on plug length and placement is research in the underlying form	•				
Directional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth:	Original Completion (Date:	_Original Tota	al Depth:	Formation at Total Depth: Mississippi
DWR Permit #: DWR Permit with DWR DW	Directional Deviated or I	المناعمين المعاممين	•	Tyon VI No	
Will Cores be taken? Yes No				,	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. SeECEIVED It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary. In a purportiate district office will be notified before well is either plugged or production casing is cemented in: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 8. If the provided by: Approved by: Ap	•				DWATERING .
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. SECCEIVED It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is resulting from the surface within 120 days of spud date. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:					
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4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **Return 10 **Plugging*; 10 **Plugging*; 10 **Plugging*; 10 **Plugging*; 10 **Plugging*; 11 **Plugging*; 12 **Plugging*; 12 **Plugging*; 13 **Plugging*; 14 **Plugging*; 15 **Plugging*; 16 **Plugging*; 17 **Plugging*;					
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6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix *B* - Castern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Signature of Operator or Agent: Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: One of the KCC District 3 area, alternate II cementing that area, alternate II cementing. I thereby certify that the statements are alternated within 120 days of spud date; File Completion Form ACO-1 within 120 day	4. If the well is dry h	nole, an agreemer listrict office will be	nt between the	ne operator and the fore well is either no	district office on plug length and placement is necessary prior to plugging;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/14/05 Signature of Operator or Agent: Title: Secretary For KCC Use ONLY API # 15 - OO7 - 22885 - OOO OO File Door Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent Date: Da	6. If an ALTERNATE	II COMPLETION	, production	pipe shall be ceme	nted from below any usable water to surface within 120 days of spud date.
For KCC Use ONLY API # 15 - OOT - 22865 . OOO Minimum surface pipe required feet per Alt. 1 - Submit plugging report (CP-4) after plugging is completed; Approved by: This authorization expires: 9 - 1 6 - OS (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Or pursuant to Ap	ppendix "B" - East	ern Kansas	surface casing orde	er #133,891-C, which applies to the KCC District 3 area, alternate II cementing
Signature of Operator or Agent: Secretary				•	
For KCC Use ONLY API # 15 - OO7 - 22885 - OO OO Conductor pipe required NONE feet Minimum surface pipe required 2000 feet per Alt. 1 - Submit plugging report (CP-4) after plugging is completed; Approved by: 1005 This authorization expires: 9 - 16 - OS (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date	· .	statements made	herein are t	rue and to the best	of my knowledge and belief.
For KCC Use ONLY API # 15 - OO7 - 22885 - OO OO Conductor pipe required NONE feet Minimum surface pipe required 2000 feet per Alt. 1 - Submit plugging report (CP-4) after plugging is completed; Approved by: 1005 This authorization expires: 9 - 16 - OS (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date	3/14/05	Signature	f Operator o	· Acont:	wy Mana Title Secretary
For KCC Use ONLY API # 15 - OO7 - 22885 - OOO Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 - Submit plugging report (CP-4) after plugging is completed; Approved by: 1 - OO5 This authorization expires: 9 - Loo OO5 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Date.	Signature o	Operator of	Agent.	
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Conductor pipe required	For KCC Use ONLY	7 720	05 0	V-0.5	
Conductor pipe required	API # 15			000	
Approved by: 3-6.05 This authorization expires: 9-6.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date:	Conductor pipe require	od_NON	5	feet	- Notify appropriate district office 48 hours prior to workover or re-entry,
Approved by:	Minimum surface gipe	required	<u> </u>	feet per Alt. 🕦 🚓	
Check the box below and return to the address below. Chis authorization void if drilling not started within 6 months of effective date.	Approved by:	Y3-16	05		N N
Chis authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	This authorization expir	res: 9-16.	<i>o</i> 5		
Spud date: Agent: Signature of Operator or Agent: Date:	1		within 6 mont	hs of effective date.)	1 0
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Mail for 1700 - Collectation of training of Maillet . Health Service Harrison Colleges and the colleges are the colleges and the colleges and the colleges and the colleges are the colleges and the colleges and the colleges are the colleges and the colleges and the colleges are the colleges are the colleges and the colleges are the colleges and the colleges are the colleges are the colleges are the colleges and the colleges are the colleges are the colleges are the colleges are		Mail to: KC	C - Consen	ation Division, 130	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

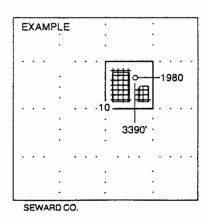
API No. 15	Location of Well: County:
Operator:	
Lease:	
Well Number:	
Field:	
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

March 16, 2005

Mr. Larry G. Mans AGV Corp. 123 N. Main Attica, KS 67009

Re: Drilling Pit Application

Martin Lease Well No. 4 NE/4 Sec. 27-32S-10W Barber County, Kansas

Dear Mr. Mans:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

Cc: S Durrant