

For KCC Use:
 Effective Date: 3-27-05
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 4 1 05
 month day year

Spot 80'E & 140' N of
N/2 - SE - NW Sec. 19 Twp. 18 S. R. 26
 East West
1510 feet from N / S Line of Section
2060 feet from E / W Line of Section

OPERATOR: License # 3842
 LARSON OPERATING COMPANY
 A DIVISION OF LARSON ENGINEERING, INC.
 Address: 562 WEST HIGHWAY 4
 City/State/Zip: OLMITZ, KS 67564-8561
 Contact Person: TOM LARSON
 Phone: (620) 653-7368

Is SECTION X Regular Irregular?

(Note: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 33350
 Name: SOUTHWIND DRILLING, INC.

County: NESS
 Lease Name: MCLEISH Well #: 1-19

Field Name: WILDCAT

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): MISSISSIPPI

Nearest Lease or unit boundary: 580'

Ground Surface Elevation: 2650 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 1100'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 225'

Length of Conductor pipe required:

Projected Total Depth: 4675'

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:

Well Farm Pond Other WATER HAULER

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores Be Taken? Yes No

If yes, proposed zone:

Well Drilled For: Oil Enh Rec Gas OWWO Seismic; # of Holes Other
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth:

Bottom Hole Location:

KCC DKT#:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved Notice of Intent to Drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/18/2005 Signature of Operator or Agent: [Signature] Title: SECRETARY/TREASURER

Remember to:

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

For KCC use ONLY

API # 15 - 135-24349-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 220' feet per Alt. (2)

Approved by: DPW 3-22-05

This authorization expires: 7-22-05

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Mail to: KCC - Conservation Division 130 S. Market - Room 2078, Wichita, Kansas 67202

19
18
26w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-24349-0000
 LARSON OPERATING COMPANY
 Operator: A DIVISION OF LARSON ENGINEERING, INC.
 Lease: MCLEISH
 Well Number: 1-19
 Field: WILDCAT

Location of Well: County: NESS

 _____ 1510 feet from N / S Line of Section
 _____ 2060 feet from E / W Line of Section
 Sec. 19 Twp. 18 S. R. 26 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

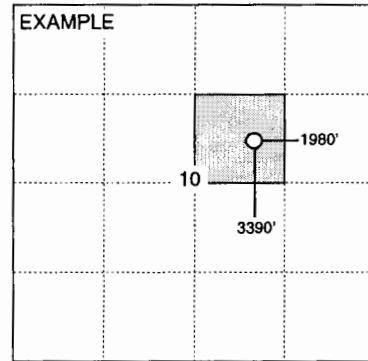
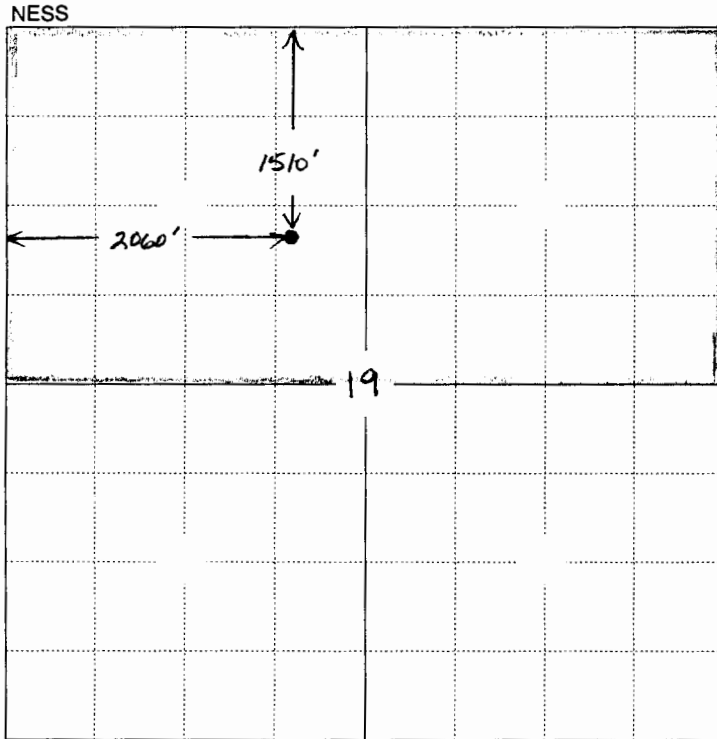
Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: _____ - _____ - _____

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).