For KCC Use: 3- 29-05 Effective Date: 3- 29-05 District # No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud DateMarch_25,_2005	Spot 25'N & 100'W of
month day year	C - N/2 - SE Sec. 28 Twp. 34 S. R. 15 West
OPERATOR: License# 32566	feet from N / X S Line of Section
Name: CLEARY PETROLEUM CORPORATION	1420 feet from X E / W Line of Section
Address: 2601 NW Expressway - Suite 801W	Is SECTION XRegular Irregular?
City/State/Zip: Oklahoma City, OK, 73112-7221	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Rickey L. Frederick	County: Barber
Phone: 405/848-5019, ext. 221	Lease Name: MILLER Well #: 1-28R
CONTRACTOR: Licenset 5929	Field Name: S. Aetna
DIME DOTAL THE CO. THE	Is this a Prorated / Spaced Field?
Name: DONE DRILLING CO., INC.	Target Information(s): Mississippi
Well Drilled For: Well Class: / Type Equipment:	Nearest Lease or unit boundary:1420'
X Oil Enh Rec X Infield X Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile: People to bottom of fresh water. 180'
Seismic; # of Holes Other	Sopii to Solidity St. Hadri Waldt.
Other	Sopiii to Solioiii oi Solioii Walioii
	Surface Pipe by Alternate: \(\times 1 \) 2 Longth of Surface Pipe Planned to be set: \(\times 1000 \) '
If OWWO: old well information as follows:	051
Operator:	congin of conductor ripe required.
Well Name:	
Original Completion Date:Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other X DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	Will Coles be taken?
	If Yes proposed zone:
	If Yes, proposed zone:
AFF	If Yes, proposed zone: RECEIVED IDAVIT KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual p	IDAVIT KANSAS CORPORATION COMMISSI Lucino of this well will comply with K.S.A. 55 at case
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

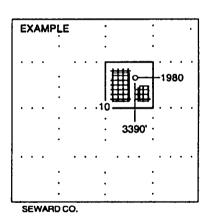
API No. 15- 007 22 890 0000	Location of Welt: County:	
	feet from N/ S Line of Section	
Lease:	feet from N / S Line of Section feet from E / W Line of Section	
Well Number:	Sec Twp S. R East Wes	
Field:	<u></u>	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

Barber County

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

March 24, 2005

Mr. Rickey L. Frederick Cleary Petroleum Corporation 2601 NW Expressway Ste 801W Oklahoma City, OK 73112-7221

RE: Drilling Pit Application Miller Lease Well No. 1-28R SE/4 Sec. 28-34S-15W Barber County, Kansas

Dear Mr. Frederick:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Environmental Protection and Remediation Department

cc: S Durrant