For KCC Use: Effective Date:	3.16.05	
District #	3	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

				All blanks must be Filled
		Must be app	rovea by KCC	ive (5) days prior to commencing well  15'NORTH AND 25'EASTOF
xpected Spud Date	March	22	2005	_ Spot
specied opud Buio	month	day	year	SE SW . NE . NE Sec. 1 Twp. 31 S. R. 21 West
oer	9.4		,	1140 feet from VN / S Line of Section
PERATOR: License# 968	<del></del>			800 feet from E / W Line of Section
me: M S Drilling dress: P. O. Box 87				Is SECTIONRegularIrregular?
dress: St. Paul, KS	5 66771			•
y/State/Zip:Mark Smitt	h			(Note: Locate well on the Section Plat on reverse side)Crawford
one: 620-449-2200			CT	Lease Name: Mullen Well #: C-54
one:	were the A	OO-1, MU	CC.	Field Name: McCune
ONTRACTOR: License		A COUTH IN		Is this a Prorated / Spaced Field?
me: Off	Chier.		/	Target Formation(s): Bartlesville
Well Drilled For:	14/-# 6/	25 5	·	Nearest Lease or unit boundary: 520'
	Well Class:		quipment:	Ground Surface Elevation: 875 feet MSL
Oil Enh Re	<b>=</b>		ud Rotary	Water well within one-quarter mile: Yes ✔ No
Gas Storage	=		Rotary	Public water supply well within one mile:
Seismic: # of h	<b>=</b>	ıCa	able	Depth to bottom of fresh water: ?
Other# of F	Toles Other			Depth to bottom of usable water: ? 1100
				Surface Pipe by Alternate: 1 2 2
OWWO: old well informat				Length of Surface Pipe Planned to be set: 20'
Operator: N/A				Length of Conductor Pipe required: none
Well Name:				Projected Total Depth: 250  Formation at Total Depth: Bartlesville
Original Completion Dat	te:	_Original Total 1	Depth:	romation at rotal beptin.
rectional, Deviated or Hor	rizontal wellbore	?	Yes 🗸	Water Source for Drilling Operations:  O Well Farm Pond Other AIR
Yes, true vertical depth:				— DWR Permit #:
ottom Hole Location:				(Note: Apply for Permit with DWR )
JU DKI #;				— WILL CORES DE TAKEN? I LYES I¥ INO
O DKI #:				Will Cores be taken?Yes ☑No
JC UKI #:				If Yes, proposed zone:
				If Yes, proposed zone:
ne undersigned hereby a	offirms that the d	rilling, complet	tion and event	If Yes, proposed zone:
ne undersigned hereby at is agreed that the followi	ffirms that the d	rilling, complet quirements will	tion and event	If Yes, proposed zone:
he undersigned hereby a	offirms that the d ing minimum red te district office	rilling, complet quirements will <b>prior</b> to spudd	tion and event be met: ling of well;	If Yes, proposed zone:  FFIDAVIT al plugging of this well will comply with K.S.A. 55 et. seq.
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

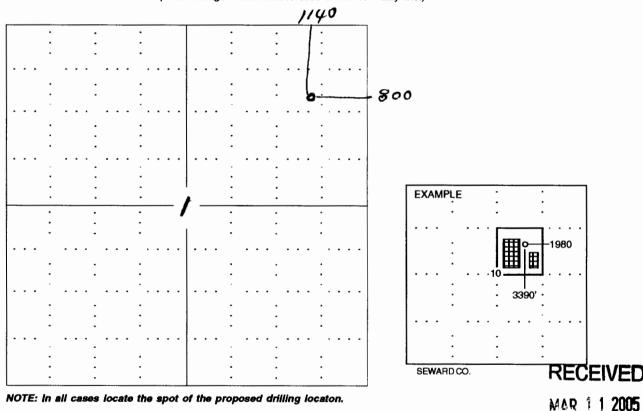
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Crawford
Operator: M S Drilling	1140 feet from N / S Line of Section
Lease: Mullen	800 feet from E / W Line of Section
Well Number: C-54	Sec. 1 Twp. 31 S. R. 21 East West
Field: McCune	
Number of Acres attributable to well:	ls Section: 🗾 Regular or 🔲 Irregular
QTR/QTR/QTR of acreage: SW - NE - NE - NE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

## **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

KCC WICHITA

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).