For KCC Use:	2005
Effective Date:	5-7.05
District #	
CC 42	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed
All blanks must be Filled

OPERATOR: Licenses 5030 L(33.05) Name: Vest Of Corporation Address: 3100 E. 22nd Sireet North, Bidg. 300 Contact Person, W.R. Horigan Phone: 316862 E353 X102 CONTRACTOR: Licenses 32701 Name: C & G Drilling Company Well Drilled For: Well Class: Jype Equipment: ONA Gable	Expected Spud Date March 14 2005	
OPERATOR: Licenses 5030	Expected Spud Date	1001 10010
POPERATOR: Licentees 9309 (4.30.05)	month day year	
OPERATOR: Licenses 100 E. 22nd Street North, Bldg, 300		15001
Name. Vess Oil Corporation Agriculture Standards. 8100 E. 22nd Stirred North, Bldg. 300 City/State/Zpg. Wichtla, KS 67225 City/State/Zpg. Wichtla, KS 67225 Country Eak. Phone. 316-682-1537 X102 CONTRACTOR: Licenses 92701 Name. C. & G. D'illing Company Name. C. & G. D'illing Comp		leet non TV V V C Line of Section
CityState/Zip. Wichita, KS 67226 COUNTRACTOR: Licenses 32701 Vell Drilled For: Well Class: Type Equipment: Field Name. WildCat! Is this a Prorated 7 Spaced Field? Target Information(s): Layton, Herita, Arbuckle Names C & G Drilling Company Well Drilled For: Well Class: Type Equipment: Type Equipm	Name: Vess Oil Corporation	leet from L E / V W Line of Section
County: Elk Person: WH Fornigan Profiles 2:1537 X102 CONTRACTOR: Licenses 32701 Name: C & G Drilling Company Well Drilled For Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Gowo Disposal Vivilocat Cable Seismic: # of Holes Other Seismic: # of Holes Other Operator: Well Name: Operator: Well Name: Original Completion Date: Original Total Depth: Will Consider Operator Original Total Depth: Will Styles The Profiles Of Depth to bottom of usable water, 450 Depth to bottom of Irent water, 450 Dept	Address: 8100 E. 22nd Street North, Bldg. 300	Is SECTION _▼ _HegularIrregular?
Lease Name: Perkins Well #: 1-20	City/State/Zip: Wichita, RS 67226	
Field Name: Wildcat Name	Contact Person: W.R. Horigan	County: EIK
ts this a Prorated / Spaced Field? Name: C. & Diffling Company Target Information(s): Laylon, Hertha, Arbuckle Name: C. & Diffling Company Target Information(s): Laylon, Hertha, Arbuckle Name: C. & Diffling Company Target Information(s): Laylon, Hertha, Arbuckle Name: C. & Diffling Company The Arbuckle State of Holes of the Property of the Arbuckle of the Arbuckle of the Name of Name of the Name of Name of the Name of Name of the Name of Name of the Name of Name of the Name of Name of the Name of Name of the Name of Name of the Name of Name of the Name of		Lease Name: Well #: 120 Well #: 120
Name: C & G Drilling Company Well Critical For: Well Class: Type Equipment: Target Information(s): Leyton, Hertha, Arbuckle		
Nearest Lease or unit boundary. \$700 Set No. Pool Ext. Air Rotary Air Rot	Name: C & G Drilling Company	Target Information(s): Layton, Hertha, Arbuckle
Ground Surface Elevation. 1377		
Gas Storage Pool Ext. Air Rotary Wildocat Seismic: # of Holes Other Othe		
OWWO Disposal Wildcat Cable Other		Water well within one-quarter mile: Yes ✓ No ✓
Seismic; # of Holes		Public water supply well within one mile:
Other Surface Pipe Py Alternate: 1 2 2 2 2 2 2 2 2 2		· · · · · · · · · · · · · · · · · · ·
Surface Pipe by Alternate: 1 2 2 40 60 Coparator: Well Name: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Projected Total Depth: 2880"		Depth to bottom of usable water: 450
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellborg? CECEIVED If Yes, true vertical depth:: ANAR 0 4 2005 Will Z Farm Pond Other Will Cores be taken? If Yes, proposed zone: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes proposed zone: CONSERVATION DIVISION WILL Cores be taken? It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API #15	Other	Surface Pipe by Alternate: 1 2
Well Name: Original Completion Date: Origina		Length of Surface Pipe Planned to be set: 40 to 60
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Source water Source Drilling Operations: Water Source Source water Source Drilling Operations: Water Source Source water Source Source Water Source Source Water Sourc	Operator:	
Original Completion Date: Original Instal Delphi: Original Completion Date: Original Completed: Original Completion Date: Original Completion Date: Original Completion Date: Original Date: Origin	/	A 1 41
West Section Deviated of Horizontal wellborg? Section Yes No Well Section Section Section Hole Location: (Note: Apply for Permit with DWR) West No West Section West We	Original Completion Date:Original Total Depth:	Tomation at Total Depth.
CONSERVATION DIVISION WILL Gross be taken? Yes No	Directional, Deviated or Horizontal wellbore? Yes ✓ No	
Will Cores be taken? Yes No	If Yes, true vertical depth:	
**RCC DKT #: MAR 1 4 2005 **Will Cores be taken? If Yes, proposed zone:	Bottom Hole Location:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the test offirm knowledge and belief. Date: 3/4/05 Signature of Operator or Agent: For KCC Use ONLY 9 - 22 4 1 4 00 00 feet per Alt. Approved by TP 3 - 4 05 feet per Alt. Approved by TP 3 - 4 05 feet per Alt. Approved by TP 3 - 4 05 feet per Alt. This authorization expires: 1. If this permit has expired (See: authorized expiration adate) please check the box below and return to the address below.	KCC DKT #: MAR 11 4 2005	
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Conductor pipe required Minimum surface pipe required Approved by 193-4-05 This authorization expires: 9-4-05 (This authorization void if drilling not started within 6 months of effective date.) File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second of the secon	the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
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Minimum surface pipe required 40 feet per Alt. • 2 Approved by 3-4.05 This authorization expires: 9-4.05 (This authorization void if drilling not started within 6 months of effective date.) Minimum surface pipe required 40 feet per Alt. • 2 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the life the well is dry hole, an agreement between the operator and the construction of the specified district office will be notified before well is either plus to the life appropriate district office will be notified before well is either plus to the life appropriate district office will be notified before well is either plus to the life appropriate district office will be notified before well is either plus to the life appropriate district office will be notified before well is either plus to the life appropriate district office will be notified before well is either plus to the life appropriate district office will be notified before well is either plus to the life appropriate district office will be notified before well is either plus to the life appropriate district office will be notified before well is either plus to the life appropriate district office will be notified before well is either plus to the life appropriate district office will be notified before well is either plus to the life appropriate district office will be notified before well is either plus to the life appropriate district office will be notified before well is either plus to the life appropriate appropri	the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If the complete to: Remember to:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Elk
Operator: Vess Oil Corporation	1530' feet from N / ✓ S Line of Section
Lease: Perkins	1770' feet from E / V W Line of Section
Well Number: 1-20 Field: Wildcat	Sec. 20 Twp. 29S S. R. 09
Field: Wildcat	la Santiani
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SW - NE - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
(Show location of the well and shade attribu	LAT utable acreage for prorated or spaced wells.) It lease or unit boundary line.) RECEIVED
	KANSAS CORPORATION COMMISSION
	MAR () 4 2005
	CONSERVATION DIVISION WICHITA. KS
20	EXAMPLE
	1980
1770	
[]] []	3390'
g	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.