For KCC Use:	3.19.05	
Effective Date:		
District #		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

xpected Spud Date March 20, 2005	Spot East
month day year	NE NW NE Sec. 21 Twp. 30 S. R. 14E West
PERATOR: License# 33074	4880 FSL feet from N / S Line of Section
ame. Dart Cherokee Basin Operating Co. LLC	
3541 County Rd 5400	Is SECTION RegularIrregular?
ity/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Tony Williams	County: Wilson
hone: 620-331-7870	Lease Name: R & A Huser Well #: A3-21
	Field Name: Cherokee Basin Coal Gas Area
ONTRACTOR: License#5675 Care McPherson Drilling	Is this a Prorated / Spaced Field? Yes ✓ No
lame: MCP herson Drilling	Target Information(s): Mississippian
wы оппed For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 400 feet
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1037 feet feet MSL
✓ Gas Storage ✓ Pool Ext. ✓ Air Rotary	Water well within one-quarter mile: Yes XNo
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Penth to bettom of fresh weter: Yes No
Seismic;# of Holes Other	2 OD
Other	Deptil to bottom of usable water.
	Surface Pipe by Alternate: 1 2 2 40 MIN Length of Surface Pipe Planned to be set:
OWWO: old well information as follows:	Length of Conductor Pipe required:
Operator:	Projected Total Depth: 1612 feet
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR)
	(
CC DKT #:	Will Cores be taken? Yes ✓ No
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AFF	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:
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MAR 1 4 2005

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

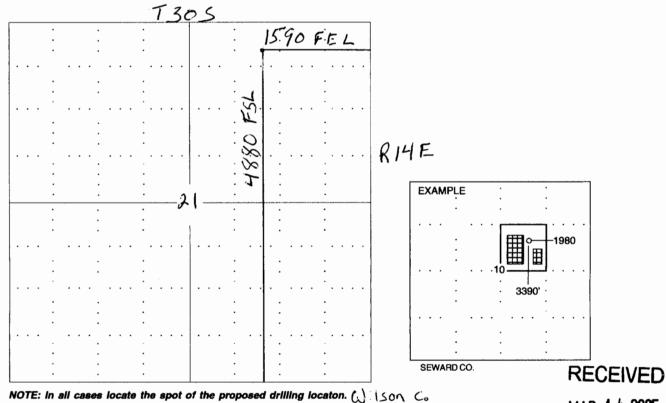
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Wilson
Operator: Dart Cherokee Basin Operating Co. LLC	
Lease: R & A Huser	4880 FSL feet from N / ✓ S Line of Section 1590 FEL feet from ✓ E / W Line of Section
Well Number: A3-21	Sec. 21 Twp. 30 S. R. 14E ✓ East Wes
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section:
QTR / QTR of acreage: NE - NW - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



MAR 1 4 2005

In plotting the proposed location of the well, you must show:

KCC WICHITA

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).