For KCC Use:	3-9	, 05
Effective Date:		11-
District #		4
CCA2 VV	□ No	•

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Well Drilled For: Well Class: Type Equipment: Target Formatino(s): Landing, Arbuckle Section	Must be approved by KCC fin	ve (5) days prior to commencing well
pPERTOR: Livenese KLN-4787 (1-30-06) almer. Ribble Exploration, Inc. ddrase: P. Box 783198 protection (1-30-06) almer. Ribble Exploration, Inc. ddrase: P. Box 783198 protection (1-30-06) almer. Ribble Exploration, Inc. ddrase: P. Box 783198 protection (1-30-06)	Exposted Sould Date April 1 2005	20't 4 70'w f
2010 set from	Expected Spud Date	C S/2 NF 22 - 5 - 23 //
Section Sect	•	· · · · · · · · · · · · · · · · · · ·
Section Sect		Total Italian
More: Locate well on the Section Plat on reverse side)	lame: Ritchie Exploration, Inc.	Teet from ✓ E / W Line or Section
County: Norton County: Norton	Address: P.O. Box 783188	Is SECTION _▼RegularIrregular?
Comparison Com	City/State/Zip: Wichita, KS 6/2/8-3188	
Section Contractor Contra	Contact Person: Craig Caulk	County: Norton
Solitation Comparison Com	Phone: (316) 691-9500	Lease Name: Schaben 22AD Well #: 1
It is a from prilling Company, Inc. Well Drilled For: Well Class: Type Equipment: Type Equip	KIN-30606 (12.30.05)	Field Name: Wildcat- MOD
Well Drilled For: Well Cass: Type Equipment Seasor unit boundary; 690" Ground Surface Elevation: 2199 Ground Surface Place by Aller Mater water: Depth to bottom of fresh water: Depth to bottom of surface Plana Septem Plana Depth to bottom of fresh water: Depth to bottom of surface Plana Septem Plana Depth to Bottom of Surface Pla	Murfin Drilling Company, Inc.	
Ground Surface Elevation: 2199	Name: World Strining Company, Inc.	
Ground Surface Elevation: 2199 [Feet MSL] Ground Surface Elevation: 2190 [Feet MSL] Surface Place by Allevate water: 1050 [Feet MSL] Surface Place by Alternate: 1050 [Feet MSL] Surface Place by Alternate Incompleted within 50 months of effective date.] Supposed Zeet and Surface Blace Blace By Alternate Alternate Alternate Incompleted within 50 months of effective date.] Supposed Zeet Blace Bla	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 690'
Gas Storage Pool Ext. Ar Rotary OWD Disposal Windows Oscillation of the Seismic: # of Holes Other Other Other Other Other Other Other Official Completion as follows: Operator: Well Name: Original Completion Date: Original Comp		Ground Surface Elevation: 2199 feet MSL
OWWO Disposal Writedat Cable		
Deght to bottom of fresh water: Deght to bottom of usable water: Deght to bottom of usable water: Deght bottom of rear water: Deght bottom of usable water:		Public water supply well within one mile:
Depth to bottom of usable water: OWWO: old well information as follows: Operator:		Depth to bottom of fresh water:
Surface Pipe by Alternate: 2 2 2 2 0 MIN . Length of Surface Pipe Planned to be set: 2 2 0 MIN . Length of Conductor Pipe required:		Depth to bottom of usable water:
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Conditions Original Conditions Original Completion Date: Original Conditions Original Conditions Original Completion Date: Original Conditions Origina	Uner	Surface Pipe by Alternate: ☐ 1 🗸 2
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Conditions Original Conditions Original Completion Date: Original Conditions Original Conditions Original Completion Date: Original Conditions Origina	f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200 MIN.
Well Name: Original Completion Date: Origina	-	Length of Conductor Pipe required: NONE
Original Completion Date:Original Total Depth:		
Water Source for Drilling Operations: Yes, true vertical depth:	Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
West Farm Pond Other Yes No West Farm Pond Other Yes Two West Farm Pond Other Yes Two West Farm Pond Other Yes Two West Farm Pond Other Yes Pond Will Cores be taken? Will Cores be taken? Will Cores be taken? Yes No Yes Yes No Yes Yes No Yes Yes No Yes		Water Source for Drilling Operations:
Western West	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X
Will Cores be taken? If Yes, proposed zone:	f Yes, true vertical depth:	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B'- Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well-ehall be plugged. In all cases, NOTIFY district office prior to any cementing. Note: March 1, 2005 Signature of Operator or Agent: Will Not Drille Agent and return to Drill; File Completion Form ACO-1 with Intent to Drill; File completion Form ACO-1 with Intent to Drill; File completion Form ACO-1 with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Will Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: MAR I 3 2005	Bottom Hole Location:	(Note: Apply for Permit with DWR)
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Conductor pipe required	70.10	
Minimum surface pipe required 200 feet per Alt. † 2 Approved by 23.405 This authorization expires: 9.405 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: MAR 0 3 2005 Mall to: KCC - Conservation Division, 130 S. Market - Room 2078 Wichite Kenses, 67202	Conductor pipe required NONE feet	,
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Mail to: KCC - Conservation Division 130 S. Market - Room 2078 Wichite Kenses 67202	Spud date: Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		
	Mail to: KCC - Conservation Division, 13	0 S. Market - Room 2078, Wichita, Kansas 67202 KCC WICHIT

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

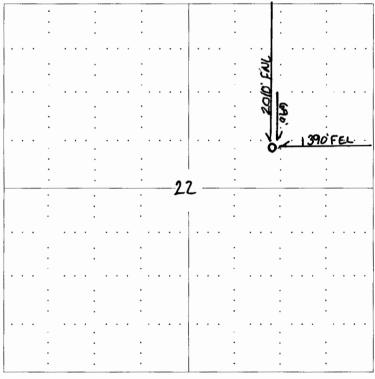
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

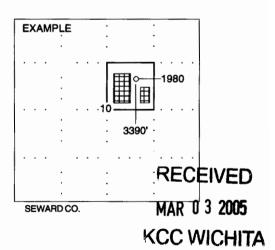
API No. 15 -	Location of Well: County: Norton
Operator: Ritchie Exploration, Inc.	2010 feet from VN/ S Line of Section
Lease: Schaben 22AD	1390 feet from F E / W Line of Section
Well Number: 1 Field: Wildcat	Sec. 22 Twp. 5 S. R. 23 East ✓ West
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage:C S/2 NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).