For KCC Use: Effective Date:		05
District #	/	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DOI! !

Form C-1 December 2002 Form must be Typed Form must be Signed

	Mi	ust be approved by Ki	C five (5) days prior to commencing well All blanks must be Fills
pected Spud Date	04	01 2005	Spot ., , Eau
pocted Spud Date	month	day year	$\frac{17}{2}$ $\frac{17}{2}$ $\frac{17}{2}$ S. R. $\frac{39}{2}$ We
4894			
PERATOR: License# 4894 me: Horseshoe Operating,	Inc.		feet from N / S Line of Section 660 feet from E / W Line of Section
_{ldress} . 110 W. Louisiana, S	uite 200		Is SECTIONRegularirregular?
ty/State/Zip: Midland, TX 7	9701		(Note: Locate well on the Section Plat on reverse side)
ntact Person. S. L. Burns			Greeley
one: (432) 683-1448			Lease Name: SLEIGH Well #: 3-6
ONTRACTOR: License#	SZIVGA	ON 1 4/10-1	Lease Name: SLEIGH Well #:3-6 Field Name: BRADSHAW
ONTRACTOR: License# ume: MIST BELICENS	BIN RY VO	10 (8-0/rec)	is this a Prorated / Spaced Field?
me: / hull Lucia.vu	DD ST AC	C (A) (LUS)	Target Formation(s): Winfield
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 660
Oil Enh Rec	✓ Infield	✓ Mud Rotary	Ground Surface Elevation: 35 % feet MS Water well within one-quarter mile: Yes
✓ Gas Storage	Pool Ext.	Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes V
OWWO Disposal	Wildcat	Cable	Denth to hottom of fresh water: 200
Seismic;# of Hok	es Other		Depth to bottom of usable water 1200 1700
Other			Surface Pipe by Alternate: 1 2
OWWO: old well information	as follows:		Length of Surface Pipe Planned to be set: 220
			Length of Conductor Pipe required: None
Well Name:			Projected Total Depth: 3000
Original Completion Date:_	Ori	iginal Total Depth:	Formation at Total Depth: Winfield
rectional, Deviated or Horizo	atal wallbara?	Yes e	Water Source for Drilling Operations:
Yes, true vertical depth:			
tes, true vertical depth:			
CC DKT #:			— (Note: Apply for Permit with DWR ☐) — Will Cores be taken? ☐ Yes 저
, DICT #			Will Cores be taken? Yes ☑ Ye
through all unconsolida 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO Or pursuant to Append must be completed with	I notice of Intent of surface pipe a sted materials plus an agreement bet office will be no OMPLETION, profix "B" - Eastern hin 30 days of the	to drift shall be posted as specified below shall us a minimum of 20 feetween the operator autified before well is elfoduction pipe shall be Kansas surface casing a spud date or the well as the spud date or the well as specified before the spud date or the well as specified below the spud date or the well as specified below the spud date or the well as specified below the spud date or the well as specified below the spud date or the well as specified below the s	on each drilling rig; be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation. If the district office on plug length and placement is necessary prior to plugging, or plugged or production casing is cemented in; emented from below any usable water to surface within 120 days of spud date, order #133,891-C, which applies to the KCC District 3 area, alternate II cementic shall be plugged. In all cases, NOTIFY district office prior to any cementing, best of my knowledge and belief.
		perator or Agent:	Kipps 2 Barn Title: V- President
		***************************************	Remember to:
For KCC Use ONLY		~ 11	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 07/1.		24-00-0	
	NONE	feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requir	red 220	feet per Alt.	- Submit plugging report (CP-4) after plugging is completed;
	3-1-05		- Obtain written approval before disposing or injecting salt water.
	a.I.ME	>	- If this permit has expired (See: authorized expiration date) please
Approved by: STP 3	1.1.03		check the box below and return to the address below.
Approved by:	ng not started with	in 6 months of effective o	
Approved by:	ing not started with	nin 6 months of effective u	
Approved by: This authorization expires: (This authorization void if drilling)	_	in 6 months of effective o	Well Not Drilled - Permit Expired

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

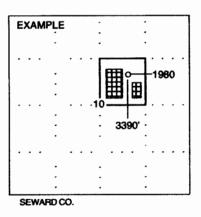
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Greeley
Operator: Horseshoe Operating, Inc.	
Lease: SLEIGH	1320 feet from N / ✓ S Line of Section 660 feet from E / ✓ W Line of Section
Well Number: 3-6	Sec. 6 Twp. 17 S. R. 39 East ✔ West
Field: BRADSHAW	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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1330'	660'							· · · · · · · · · · · · · · · · · · ·
/320/	660'							
/330'	660'							
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- NOTE: In all cases locate the spot of the proposed drilling locaton.

 In plotting the proposed location of the well, you must show:

 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 2 8 2005

 A sections, etc.

 The section's south / north and east / west.

- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).