For KCC Use:	2 10 05
Effective Date:	3-19,95
District #	
SGA? Yes	[₹ No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

This authorization expires: 171. TO Check the box below and return to the address below. (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date:	Expected Spud Date March 24 2005	Spot 120' S & 240' E of East
Assires	month day year	NE SE NW Sec. 7 Twp. 10 S. R. 20W X West
AMERICAN MARRICAN TINC. Address D.O. Box. 399	OPERATOR: License# 4058	
Agrees: P.O. Box 399		$\underline{\hspace{1cm}}$ feet from $\underline{\hspace{1cm}}$ E / $\underline{\hspace{1cm}}$ W Line of Section
Clystalac/Zp. Garden City, KS. 67846 Contact Person. Cecil 0 'Brate (620). 275-9231 CONTRACTOR: Licensea. 31548 Name. 31548 Name. Well Class: Type Equipment: Well Discovery Drilling		Is SECTION X_Regular Irregular?
County. Rooks County. Rooks County. Rooks County. Rooks County. Rooks Lease Name: Tucker Contractor. Lucenser 31548 Name. Discovery Drilling Well Drilled For. Well Class: Type Equipment: Xol Enh Rec X Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary Cowwo Disposal X Weller Cable Selsmic: file of Holes Other Other Other Well Name. Other Well Name. Other Well Name. For the Well Class: Type Equipment: Comman Storage Pool Ext. Air Rotary Comman Storage Pool Ext. Air Rotary Comman Storage Pool Ext. Air Rotary Well Name. Selsmic: 2554 feel MSL Water well within one-quarter mile. Public water supply well within one mile: Depth to bottom of usable water. 956* Loop Surface Pipe Prainted to be set. 2001 + Length of Surface Pipe Prainted to be set. 2001 + Length of Conductor Pipe required. None Projected Total Depth: Arrbuckle Water Source for Drilling Operations: Well X Farm Pond Other Well X Farm Pond		(Note: Locate well on the Section Plat on reverse side)
Phone:	Contact Barson: Cecil O'Brate	Doolea
Selection Sele		
Solimic Solimi		Field Name: Wildcat- Cooper
Target Information(s) _ LKC & Arbuckle	CONTRACTOR: License# 31548	· · · · · · · · · · · · · · · · · · ·
Nearest Lease or unit boundary: 1770 Ground Surface Elevation: 2254 feet MSL Water well within one-quarter mile: 254 feet MSL Water well within one-quarter mile: 254 feet MSL Water well within one-quarter mile: 254 feet MSL Water well within one-quarter mile: 255 Wate	Name: Discovery Drilling	
Well Direct Port Well Disposal Storage Pool Est. Air Rotary Who Disposal Storage Pool Est. Air Rotary Who Disposal Storage Pool Est. Air Rotary Disposal Storage Pool Est. Air Rotary Water well within one-quarter mile. Yes XIM Poplar to bottom of tesh water. 180.¹ Ves XIM Depth to bottom of usable water. 950° 10000 By Sufface Pipe by Alternate. 1 1 2 2 Length of Sufface Pipe by Alternate. 1 1 XIV Length of Conductor Pipe required. 1 NONE If Yes, Irus vertical depth. Soltom Intole Location. Well Name: Original Completion Date. Original Total Depth: Yes XIM Directional, Deviated or Horizontal wellbore? Yes XIM Water Source for Drilling Operations: (Note: Apply for Permit with DWR Yes XIM Water Source for Drilling Operations: (Note: Apply for Permit with DWR Yes XIM Water Source for Drilling Operations: (Note: Apply for Permit with DWR Yes XIM Water Source for Drilling Operations: (Note: Apply for Permit with DWR Yes XIM Water Source for Drilling Operations: (Note: Apply for Permit with DWR Yes XIM Water Source for Drilling Operations: (Note: Apply for Permit with DWR Yes XIM Water Source for Drilling Operations: (Note: Apply for Permit with DWR Yes XIM Water Source for Drilling Operations: (Note: Apply for Permit with DWR Yes XIM Water Source for Drilling Operations: (Note: Apply for Permit with DWR Yes XIM Water Source for Drilling Operations: (Note: Apply for Permit with DWR Yes XIM Water Source for Drilling Operations: (Note: Apply for Permit with DWR Yes XIM Water Source for Drilling Oper	W # 5 W # 5	
Water well within one-quater mile: Ves Mo Mo Mo Mo Mo Mo Mo M		
Gas Storage William Completion Disposal Selemic; # of Holes Other Cable		promise and the second
Selsmic:		Public water supply well within one mile:
Directional, Deviated or Horizontal wellbore? Ves \ No		100!
If OWWO old well information as follows: Operator: Well Name: Orginal Completion Date: Onginal Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: WECD DKT #: Well Sparm Pond Other Well Warre Source for Drilling Operations: Well Warre Pond Other Water Source for Drilling Operations: Well Warre Pond Other Water Source for Drilling Operations: Well Warre Pond Other Water Source for Drilling Operations: Well Warre Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Nolity the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or theywell shell be plugged. In all gases, NOTTFY district office prior to any cementing. I hereby certify that the statements made herein are true and (o the byst of my knowledge and belief. File Completion Form ACO-1 within 120 days of spud date: File acreage attribution plat according to fleed proration orders; Notify appropriate district office swill available		Depth to bottom of usable water: 950 1000
If OWWO old well information as follows: Operator: Operator: Original Completion Date: Original Co	Other	Surface Pipe by Alternate: 1 1 2 2
Length of Conductor Pipe required: None	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200 +
Well Name: Original Completion Date: Origina		Length of Conductor Pipe required:None
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Source for Drillin	•	
Water Source for Drilling Operations: Well \$\infty\$ Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order st 133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or theywell shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: March 8, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15	,	Formation at Total Depth: Arbuckle
West	Original Completion DateOriginal lotal Deptil	
Will Cores be taken? Will Cores be taken? Yes XNo	Directional, Deviated or Horizontal wellbore?	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Sastern Kansas surface casing or orger #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shell be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 8, 2005 Signature of Operator or Agent: For KCC Use ONLY API #15	If Yes, true vertical depth:	
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix PB* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 8, 2005 Signature of Operator or Agent: Minimum surface pipe required Approved by Completion of the spud date of the prior of the plugging is completed, approved by Completion of the plugging is completed, approved by Completion of the plugging report (CP-4) after plugging is completed, obtain written approval before disposing or injecting salt water. This authorization expires: 1 11 COMPLETION of the plugging is completed, obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not	Bottom Hole Location:	(Note: Apply for Permit with DWR
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix *B* - Eastern Kansas surface casing forer #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledged and belief. Date: March 8, 2005 Signature of Operator or Agent: Minimum surface pipe required Approved by Completion form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approvable fore disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Dri	KCC DKT #:	Will Cores be taken?
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 8, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 1		
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 8, 2005 Signature of Operator or Agent: For KCC Use ONLY API #15	The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 8, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15	It is agreed that the following minimum requirements will be met:	
For KCC Use ONLY API # 15 - 1 CO 3 - 23450.00.00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. + (2) Approved by 3. 14.05 This authorization expires: 9 14.05 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Part of the proper in the properties of the properties	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface surface and the constraint of the well is either plus to the surface district office will be notified before well is either plus to the surface casing order pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface casing order. 	the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging ; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief.
API # 15 - 163 - 23450.00.00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. + (2) Approved by 75 - 3.14.05 This authorization expires: 9.14.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Pile Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	Date: March 8, 2005 Signature of Operator or Agent:/**	
(This authorization void it drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	API # 15 - 163 - 23450.00.00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. + 2 Approved by RSP 3.14.05	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
Spud date: Agent: Signature of Operator or Agent: Date: Date:		
Date:		
Mail to: KCC Concentian Division 130 S Market Boom 2078 Wighits Kanaga 67303 MAP 1 2005		Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

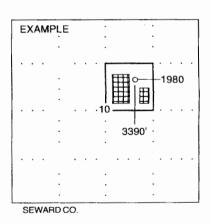
API No. 15 -	Location of Well: County: Rooks
Operator: AMERICAN WARRIOR, INC. Lease: Tucker	1770 feet from XN / S Line of Section
Lease: Tucker	2550 feet from E / X W Line of Section
Well Number: 1-7	Sec. 7 Twp. 10 S. R. 20W East X Wes
Field: Number of Acres attributable to well:	Is Section: \overline{X} Regular or $\overline{}$ Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	W 4 - MAN-														 · ·	_			 · ·	
								-												
										1.	7,7	ģ	' .							
-			 .	2!	5.5	0 ' .		-		-							 : : :			
						· ·			· ·				7 .							
		•		٠			•							•				•		 •
							٠						-				 :			



NOTE: In all cases locate the spot of the proposed drilling locaton.

Rooks Co., KS

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).