For KCC Use: 3. 16 05
Effective Date: 3. 16 05
District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

	Marah	29	2005		'NO!	F				
Expected Spud Date	March			Spot			20		✓ East	
	month	day	year				Twp. 30 S. R		West	
OPERATOR: License#_968	4			1230 165		feet from	ı	Line of Se	ction	
Name: M S Drilling							ı ∏E / 🗹 W	Line of Se	ction	
Address: P. O. Box 87	00774			Is SECTION	Regula	ırIrre	gular?			
City/State/Zip: St. Paul, KS	66//1					well on the Sec	ction Plat on revers	e side)		
Contact Person: Mark Smith Phone: 620-449-2200	<u> </u>			County: Crawl	Indonused		/	C 24		
		.41	1	Lease Name: <u>M</u> Field Name: <u>M</u>	CCune	<i>P</i>	v	Vell #: G-24	*	
CONTRACTOR: License#_V	Vill Advise or	CO:	-C							
CONTRACTOR: License# V	Is this a Prorate Target Formation				Yes	No No				
	1000		/	Nearest Lease	or unit bour	ndary: 165'			***	
				Ground Surface					eet MSL	
Oil Enh Red			lud Rotary	Water well with	in one-quarte	er mile:			No Mo	
Gas Storage			ir Rotary able	Public water su	pply well wit	hin one mile:	1100	Yes	s	
OWWO Disposal	Depth to bottom of fresh water: ?									
Other	oles Other			Depth to bottor	n of usable	water: ?	1100			
				Surface Pipe by			2 201	,		
If OWWO: old well information	on as follows:			Length of Surfa	ace Pipe Pla	inned to be s	et: 20			
Operator: N/A					Length of Conductor Pipe required: none Projected Total Depth: 250					
Well Name:				Formation at To		D 41 111	e			
Original Completion Date	ə:	Original lotal	Depth:	Water Source f	•					
Directional, Deviated or Hori	zontal wellbore?	,	Yes V No	Well [Farm Pon	nd Other	AIR /			
If Yes, true vertical depth:				DWR Permit #:	_					
Bottom Hole Location:					(Note:	Apply for Perm	nit with DWR 🔲)			
KCC DKT #:	Will Cores be to	aken? 🕳	_		Yes	₃ 🗹 No				
				If Yes, propose	ed zone: 🌌	<u> </u>				
			AFF	IDAVIT						
The undersigned hereby aff	firms that the dr	illing, comple	tion and eventual pl	lugging of this well	will comply	with K.S.A.	55 et. seq.			
It is agreed that the following	ng minimum req	uirements wi	ll be met:							
Notify the appropriate A copy of the approve The minimum amount through all unconsolic If the well is dry hole The appropriate distriction If an ALTERNATE III Or pursuant to Appel must be completed well.	ed notice of inte it of surface pip dated materials , an agreement ict office will be COMPLETION, ndix "B" - Easte vithin 30 days o	ent to drill she as specified plus a minimal between the notified before production perm Kansas sof the spud date.	all be posted on each disclosed below shall be seen and the decreased and the decreased by the shall be coment of the control	of by circulating ce the underlying form district office on plu- ged or production ted from below any #133,891-C, which be plugged. In al	ation. Jeg length an casing is control Jeg usable wath applies to the cases, NO. Jeg cases, NO.	nd placement emented in; ter to surface the KCC Di	t is necessary <i>p</i> o e within <i>120 day</i> strict 3 area, alto	rior to plug s of spud of ernate II ce	gging; date. ementing	
I hereby certify that the sta	tements made l	nerein are tru	ie and to the best o	f my knowledge ar	nd belief.					
Date: 3/10/05	_ Signature of	Operator or /	Agent:	Lash af	meth	Title:	operate	r		
For KCC Use ONLY API # 15 - 037-	2169	9. N	7-00		pplication (fo		vith Intent to Drill; 20 days of spud o		-	
	- File acreage attribution plat according to field proration orders;									
Conductor pipe required	Notify appropriate district office 48 hours prior to workover or re-entry;									
Minimum surface pipe requ	Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.									
Approved by:	- Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please									
This authorization expires:	check the box below and return to the address below.									
(This authorization void if dr	illing not stated v	mnin 6 monuns	or enective date.)	Well Not	Drilled - Pe	rmit Expired				
Spud date:	Agent:			Signature of C	Operator or A	•	R	ECEN	IEDN	
	Mail to: KCC	- Conserva	tion Division, 130	S. Market - Room	n 2078, Wi cl	hita, Kansas	• 67202 N	AAR 11	2005/7	
							K	CC W	ICHITA	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

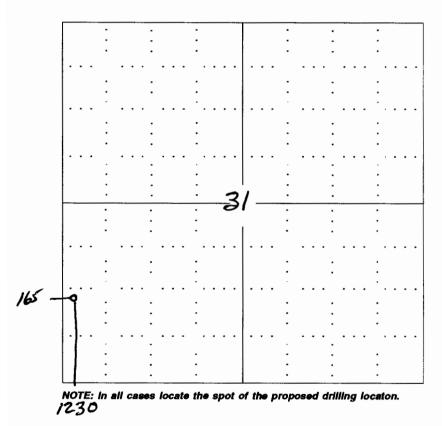
Plat of acreage attributable to a well in a prorated or spaced field

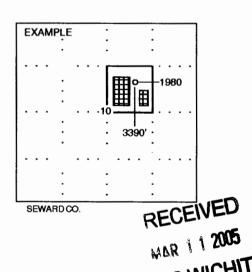
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Crawford				
Operator: M S Drilling	1230 feet from N / S Line of Section				
Lease: Underwood	165 feet from E / W Line of Section				
Well Number: G-24	Sec. 31 Twp. 30 S. R. 22 Fast West				
Field: McCune					
Number of Acres attributable to well:	Is Section: Regular or Irregular				
75'N OF	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

 2. The distance of the proposed drilling least and the proposed
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).