For KCC Use: Effective Date:	3.16.05
District #	3
	CT

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Expected Spud Date April 3 2005 month day year State Spud Date Date Spud Date Date Date Spud Date Date Date Date Date Date Date Date	SGA? Yes No				TENT TO DRILL	Form must be Signed All blanks must be Filled
OPERATOR: Licensee 9894 Name: M. S. Daillerg Address: P. O. Boar 7 Contact Person: Mark Snrsh Well Drilled For: Well as Exclusion Brown Snrsh Well Drilled For: Well as Mark Snrsh Well Drilled For: Well as Mark Snrsh Well Drilled For: Well as Mark Snrsh Well Snrsh Graw Graw Prob Est. Ar Rotsy Grown Drilled For: Well as Mark Snrsh Well Snrsh Graw Graw Prob Est. Ar Rotsy Grown Snrsh Graw Graw Well as Mark Snrsh Well					(5) days prior to commencing well	
Section Policy	Expected Spud Date	April	3	2005	Spot Ze Z 7 33 3 7	
Address P. O. Box 87		month	day	year) S. R. 22 West
Name: M. S. Drilling Address: P. D. Box 87 City/State/Rp; S. Paul, KS 66771 City/State/Rp; S. Paul,	OPERATOR: License# 96	684			loot from	
SECTION Regular Imagellar?	Name: M S Drilling				680feet from E	/ ₩ Line of Section
Country Care Mark Smith Phone GO-449-2200 Country Careford C	Address: P. O. Box 87				ls SECTIONRegularIrregular?	
County_Crawford County_Cra	City/State/Zip: St. Paul, K	KS 66771				on reverse side)
See Name: Underwood Well # M-25	Contact Person. Mark Sm	nith			County: Crawford	· · · · · · · · · · · · · · · · · · ·
Field Name: McCane	Phone: 620-449-2200			77.0-113	Lease Name: Underwood	Well #: M-25
Targot Formation(s) Bartlesville		Will delice a	•ACO-1		Field Name: McCune	
Neatrest Lease or unit boundary: SOU Neatrest Lease o	CONTRACTOR: License	DE LICENS	VACO-	WUST		Yes ✔ No
Neatrest Lease or unit boundary: SOU Neatrest Lease o	Name:	- LIVEIVE	»ED MI.	TH KCC /	Target Formation(s): Bartlesville	
Ground Surface Elevation: 259 Ground Surface Elevation: 250 Ground Surface Elevation: 25						
Gas Storage Pool Ext. In Foliary Walldcast Cable	✓ Oil ← Enh F	Rec Infield	· /	Mud Rotary		
Depth to bottom of fresh water: 2 Depth to bottom of sable water: 2 Depth to bottom of usable water: 3 Depth to be usable water: 3 Depth to be usable water: 4 Depth		=	Ext.		•	
Selsimic: 8 of Holes		· =	=	· ·		∩∩ LYes ∠No
If OWWO: old well information as follows: Operator: \footnote{NA}	Seismic;# of	f Holes 🔲 Other	_	•	Depth to Dottom of Hoon water.	
If OWWO: old well information as follows: Operator: MA Well Name: Original Completion Date: Orig	Other					
Conductor NA Well Name:						
Well Name: Original Completion Date: Original Completion Completion Completion Date: Original Completion Compl	N1/A			,	Length of Conductor Pine required. None	
Original Completion Date:Original Total Depth:Bartlesville						
Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Water Source for Drilling Operation operations: Water Source for Drilling O		lato:	Original To	tal Donth:	D - 4 41 -	
Well Farm Pond Other AIR	Original Completion D	Jaie	_Ongina io		· ·	
If Yes, true vertical depth:	Directional, Deviated or H	lorizontal wellbore	?	Yes 🖊 No		-141
Will Cores be taken?	If Yes, true vertical depth:			744		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/10/05 Signature of Operator or Agent: For KCC Use ONLY API # 15 -	Bottom Hole Location:	-1/-			(Note: Apply for Permit with D	WR 🔲)
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Pate: 3/10/05 Signature of Operator or Agent: Conductor pipe required Conductor pipe req				• •	•	
For KCC Use ONLY API # 15 - 2 1704.00.60 Conductor pipe required	must be completed	d within 30 days	of the spud	date or the well shall	be plugged. In all cases, NOTIFY district office	prior to any cementing.
For KCC Use ONLY API # 15 - 37 - 2 170 4 .00 .60 Conductor pipe required	I hereby certify that the s	statements made	herein are	true and to the best of	of my knowledge and belief.	
For KCC Use ONLY API # 15 - 37 - 2 170 4 .00 .60 Conductor pipe required	2/40/05			Λ	Malia & H	20 8
For KCC Use ONLY API # 15	Date: 3/10/05	Signature o	f Operator	or Agent:	Title: 07	ession
API # 15					Remember to:	
Conductor pipe required	For KCC Use ONLY	27 0	1700	1000	, , , , , , , , , , , , , , , , , , , ,	1
Conductor pipe required	API # 15 -	51-2	1,109	00.00	1	' '
Minimum surface pipe required feet per Alt. 1 2 Approved by Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. It this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	Conductor pipe required	10N	JE	feet		proration orders;
Approved by 3-1.05 This authorization expires:	, , ,		0		, , , ,	• • •
This authorization expires:		P3.17	05	. ISST POI AIL. 1 (2)		' '
Check the box below and return to the address below. Check the box below and return to the address below. Check the box below and return to the address below and return to the address below. Check the box below and return to	1 ''	9:11	105			[[
Spud date:Agent:			within 6 mo	othe of affective data 1		
Spud date:Agent:Signature of Operator or Agent:	(This authorization void it	r urmmy not started	waan o moi	inis or enective date.)	Well Not Drilled - Permit Expired	·
[Spud date:	Agent:_			· —	-PECEIVED N
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 🚜 🐧 🧃 วกกร		-			Date:	VEOLIATE I
		Mail to: KC	C - Conse	vation Division, 130	S. Market - Room 2078, Wichita, Kansas 6720	2 MAD 1 1 2005

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

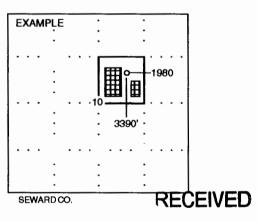
API No. 15	Location of Well: County: Crawford
Operator: M S Drilling	
Lease: Underwood	1120 feet from N / S Line of Section 680 feet from E / W Line of Section
Well Number: M-25	Sec. 31 Twp. 30 S. R. 22 East West
Field: McCune	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: N2N2 - SW - SW 20' E & 35'5 7	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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In plotting the proposed location of the well, you must show:

KCC WICHITA

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

1120

680

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).