3/23-05 For KCC Use: Effective Date: ... District #___ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date March 23, 2005	Spot ✓ East
. month day year	SWNE - SE - NE Sec. 8 Twp. 14 S. R. 22 West
Petrol, 33247	1815 feet from VN / S Line of Section
OPERATOR: License# 33247 Name: Petol Oil and Gas, Inc.	495feet from ✓ E / W Line of Section
Name: Peter of and Gas, mc. Address: P.O. Box 447	Is SECTION ✓ RegularIrregular?
Address: Waverly, KS 66871	
Contact Person: Paul Branagan	(Note: Locate well on the Section Plat on reverse side) County: Johnson
Phone: (702) 454-3394	Lease Name: Voights Well #: 26
· /	Field Name: Gardner
CONTRACTOR: License# 5379 V	Is this a Prorated / Spaced Field?
Name: Kephart Drilling, Inc.	Target Formation(s): Bartlesville
	Nearest Lease or unit boundary: 495'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: r/afeet MSL
✓ ofi Enh Rec ✓ Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No ✓
Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 198- 760+
Seismic; # of Holes Other	Depth to bottom of usable water: 200 7
Other	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 850'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
VAC DICT II	
KCC DKT #:	Will Cores be taken? Yes ✓ No
KCC DKT #:	If Yes, proposed zone:
AFE	If Yes, proposed zone:
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	If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A. 55 et. seq.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

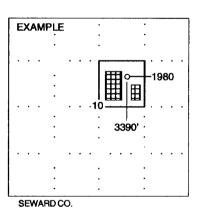
API No. 15	Location of Well: County: Johnson
Operator: Petol Oil and Gas, Inc.	1815 feet from VN / S Line of Section
Lease: Voights	495 feet from 🗸 E / W Line of Section
Well Number: 26	Sec. 8 Twp. 14 S. R. 22 ✓ East Wes
Field: Gardner	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:SWNESENE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).