COR

For KCC Use: Effective Date:	3.23-05	
District #	3	_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date March 23, 2005	Spot	180
Retrol month day year	NENE SE NE Sec. 8 Two. 14 S. R. 22 W	est
OPERATO): Licenses 33247	1485 test from N / S Line of Section	
Name: Petol Oil and Gas, Inc.	165 teet from VE / W Line of Section	
Address: P.O. Box 447	ts SECTION Regular Irregular?	
Address: City/State/Zip: Waverly, KS 66871	Marke I waste well on the Continu Old on severa aids.	
City/State/Zip: Contact Person: Paul Branagan	(Note: Locate well on the Section Plat on reverse side)  County: Johnson	
Phone: (702) 454-3394	* * * * Lease Name: Voights Well #: 29	*
	Field Name: Gardner	
CONTRACTOR: Licenset 5379		
Name: Kephart Drilling, Inc.	Is this a Prorated / Speced Field? Yes  Target Formation(s): Bartlesville	NO
,	Nearest Lease or unit boundary: 165'	
Well Drilled For: Well Class: Type Equipment	•	
Finh Rec I Infield Mud Rotary	Ground Surface Elevation: Na feet M	BL_
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	NO
OW/O Disposal Wildcat Cable	Public water supply well within one mile:	NO
Seismic;# of Holes Other	Depth to bottom of fresh water: 1900 7 (QC) T	
Other		
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Operator:	Length of Conductor Pipe required: none Projected Total Depth: 850'	
Well Name:	David and Ma	
Original Completion Date:Original Total Depth:	rumanum at rotal papers	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
	The Vitamirum Communication	
If Yes, true vertical depth:	DWR Permit #:	/
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
KCC DKT #:		No
LAS' UDIGHTS #24	If Yes, proposed zone:RECEIV	ED
WAS: UOIGHTS #24		ED NCOM
•	AFFIDAVIT TS: #29 (ANEAS CORPORATIO	ED NCON
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Mali to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202