Cold

For KCC Use: Effective Date:	3-23-05
District #	*7

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed

CORRECTED March 23, 2005	
Expected Spud Date	Spot Fast
Petro month day year	SENE SE NE Sec 8 Two 14 S. R. 22 West
OPERATOR) Licenself 33247	1815 feet from N/ S Line of Section
Name: Petol Oli and Gas, Inc.	165 feet from / E / W Line of Section
P.O. Box 447	le SECTION Regular Irregular?
Address: City/State/Zip: Waverly, KS 66871	(Note: Locate well on the Section Plat on reverse side)
Cry/State/Zip:	- Inhana
Phone: (702) 454-3394 **	
,	Field Name: Gardner
CONTRACTOR: Licensed 5379	ts this a Proreted / Spaced Field?
Name: Kephart Drilling, Inc.	Target Formation(e): Bartlesville
	Nearest Lease or unit boundary: 165'
Well Diffied For: Well Class: Type Equipment:	Ground Surface Elevation: n/e feet MSL
Oil Enh Rec / Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OMMO Disposal Wildcat Cable	Depth to bottom of fresh water: 385 260+
Selsmic; # of Holes Other	Depth to bottom of usable water: 200 -
Other	Surface Pipe by Alternate: 1 2
	Length of Surface Pipe Planned to be set: 40"
If OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Deoth: 850'
Well Name:	Formation at Total Depth: Bartlesville
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	
	Will Cores be taken? If Yes, proposed zone: RECEIVED
1 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	WARRIED CONTROL OF
1.145; DOIGHIS * 69	IDAVIT #5: #30 KINGAS CURPORATION GOM
WAS: VOIGHTS # 25	
· AFF	
· AFF	lugging of this well will comply with K.S.A. 55 et. seq. MAR 2.4 2005
The undersigned hereby affirms that the drilling, completion and eventual pilit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahalf be posted on early and the approved notice of intent to drill ahalf be posted on early through all unconsolidated materials plus a minimum of 20 feet into the drill the well is dry hole, an agreement between the operator and the drilling that the properties district office will be notified before well is either plug to the appropriate district office will be notified before well is either plug than ALTERNATE It COMPLETION, production pipe shell be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order	ch drilling rig; ch drilling rig; ch drilling rig; it by circulating coment to the top; in all cases surface pipe shail MIGHETA, KS he underlying formation. Illustrict office on plug length and placement is necessary prior to plugging;
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Mail to: KCC - Conservation Division, 130 S. Merket - Room 2078, Wichita, Kanses 67202