

		3.23	-05
District #		,	
SGA?	Yes	X) No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

lust be anomyed by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

March 23, 2005	TED	
pected Spud Date March 23, 2005	Spot V Es	* /
Palaul	SWNE SE NE Sec. 8 Twp. 14 S. R. 22 We 1815 feet from 7 N / S Line of Section	6
TERATOR: License# 33247 me: Petol Oil and Gas, Inc.	495 feet from / E / W Line of Section	
dress: P.O. Box 447	le SECTION RegularIrregular?	
dress: Waverly, KS 66871	·	
y/State/Zip: ntact Person: Paul Branagan	(Note: Locate well on the Section Plet on reverse side)  County: Johnson	
mac: Person:	* Lesse Name: Voights Well #: 31	<del>-X</del>
1.	Field Name: Gardner	
NTRACTOR: Licenset 5379	Is this a Prorated / Spaced Field?	
me Kephart Drilling, Inc.	Target Formation(s): Bartissville	₩/
	Nearest Lease or unit boundary: 495'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: Na feet M	91
CR Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	- Vo /
Ges Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:	No .
ONNO Disposal Wildcet Cable	Depth to bottom of fresh water: 198 760 4	
Selamic; # of Holes Other	Depth to bottom of usable water: 200 7	_
Other	Surface Pipe by Alternate: 1 2	
WWO: old welt information as follows:	Length of Surface Pipe Planned to be set: 40'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 850'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Bartlesville	
• • •	Water Source for Drilling Operations:	
ectional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
ss, true vertical depth:	DWR Permit #:	
tom Hole Location;	(Note: Apply for Permit with DWR [])	
C DKT #:	Will Cores be taken?	Me
	If Yes, proposed zone:	עַ
WAS: VOIGHTS #26		COMI
		20104
AFF  e undersigned hereby affirms that the drilling, completion and eventual p s agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;	plugging of this well will comply with K.S.A. 55 of Seq. MAR 2 4 2	005
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