

For KCC Use: 3-23-05  
Effective Date: 3-23-05  
District #: 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 21 2005  
month day year

OPERATOR: License# 33239  
Name: River Gas Chanute, LLC  
Address: P. O. Box 20057  
City/State/Zip: Tuscaloosa, Alabama 35402  
Contact Person: Gary Cox  
Phone: (205) 752-3339

CONTRACTOR: License# 5675  
Name: McPherson Drilling, LLC

|  |  |  |
|--|--|--|
| Well Drilled For:                                  | Well Class:                                  | Type Equipment:                                |
| <input type="checkbox"/> Oil                       | <input type="checkbox"/> Enh Rec             | <input checked="" type="checkbox"/> Infield    |
| <input type="checkbox"/> Gas                       | <input type="checkbox"/> Storage             | <input type="checkbox"/> Pool Ext.             |
| <input type="checkbox"/> OWWO                      | <input checked="" type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat               |
| <input type="checkbox"/> Seismic; # of Hole: _____ |  | <input type="checkbox"/> Mud Rotary            |
| <input type="checkbox"/> Other: _____              |  | <input checked="" type="checkbox"/> Air Rotary |
|  |  | <input type="checkbox"/> Cable                 |

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

SEE ATT. UIC LETTER

Spot  East  
NW/4 SW/4 SW/4 Sec. 22 Twp. 26 S. R. 20  West  
783 feet from  N /  S Line of Section  
350 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Allen  
Lease Name: Westerberg - Westerberg Well #: D-2 Disposal  
Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Arbuckle  
Nearest Lease or unit boundary: 350'

Ground Surface Elevation: 1,012' feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100' +

Depth to bottom of usable water: 200' +

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe required: None

Projected Total Depth: 1,435'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well  Farm Pond  Other Neosho Water District Tap

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface **within 120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-11-2005 Signature of Operator or Agent: Nancy Cox Title: Business Mgr.

|  |                                    |
|--|------------------------------------|
| <b>For KCC Use ONLY</b>  |                                    |
| API # 15 -   | <u>001-29201-00-00</u>             |
| Conductor pipe required  | <u>NONE</u> feet                   |
| Minimum surface pipe required  | <u>20</u> feet per Alt. + <u>2</u> |
| Approved by:   | <u>RJP 3-18-05</u>                 |
| This authorization expires:  | <u>9.18.05</u>                     |
| (This authorization void if drilling not started within 6 months of effective date.) |                                    |
| Spud date:   | Agent:                             |

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MAR 18 2005  
KCC WICHITA

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
Operator: River Gas Charute, LLC  
Lease: Westerberg  
Well Number: D-2 Disposal  
Field: Cherokee Basin Coal Gas Area

Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: NW/4 - SW/4 - SW/4

Location of Well: County: Allen  
783 feet from  N /  S Line of Section  
350 feet from  E /  W Line of Section  
Sec. 22 Twp. 26 S. R. 20  East  West

Is Section:  Regular or  Irregular

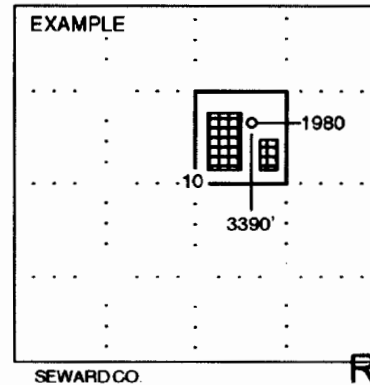
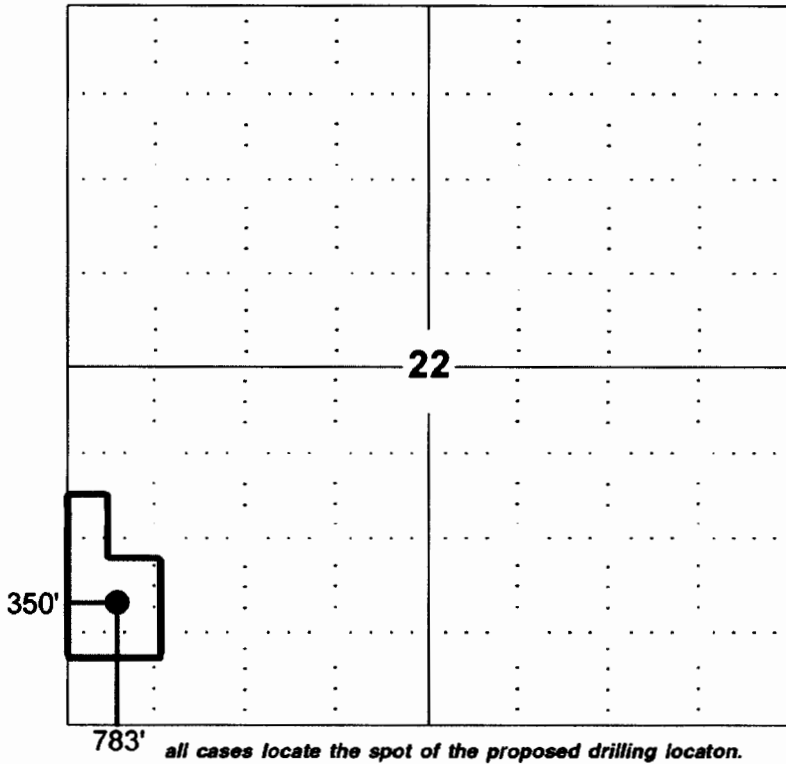
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



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MAR 18 2005

KCC WICHITA

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

## **NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.