For KCC Use:		3-9-05	
District #			
SGA?	X Yes		No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five	(5) days prior to commencing well		
Expected Spud Date March 10 2005	Spot East		
month / day year	NW - NW - NE Sec. 26 Twp. 24 S. R. 35 West		
OPERATOR: License# 5278	330feet from V N / S Line of Section		
Name: EOG RESOURCES, INC.	2310feet from VE / W Line of Section		
Address: 3817 NW EXPRESSWAY, SUITE 500	Is SECTION Regular Irregular?		
City/State/Zip: OKLAHOMA CITY, OK 73112-1483	(Note: Locate well on the Section Plat on reverse side)		
Contact Person: LARRY WHEAT	County: KEARNY		
Phone: 405-246-3100	Lease Name: ZRUBEK 26 Well #: 1		
	Field Name:		
CONTRACTOR: License# 30684 Name: ABERCROMBIE RTD, INC.	s this a Prorated / Spaced Field?		
Name: ABERCISONBLE RTD, INC.	Target Formation(s): ST. LOUIS		
Well Drilled For: Well Class Type Equipment:	Nearest Lease or unit boundary: 330'		
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:		
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:		
OWO Disposal Wildcat Cable	Public water supply well within one mile:		
Seismic; # of Holes Other	Depth to bottom of fresh water: 150- 400		
Other	Depth to bottom of disable water.		
	Surface Pipe by Alternate: X 1 2		
If OWWO: old well information as follows:	Length of Surface ripe rialined to be set.		
Operator:	Length of Conductor Pipe required: 80 5050'		
Well Name:	Projected Total Depth: 5050' Formation at Total Depth: ST. LOUIS		
Original Completion Date:Original Total Depth:			
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: V Well Farm Pond Other		
If Yes, true vertical depth:	DWR Permit #:		
Bottom Hole Location:	(Note: Apply for Permit with DWR		
KCC DKT #:	Will Cores be taken?		
Prorated & spaced	If Yes, proposed zone:		
Thoraces of the	11 100, proposed 20110.		
IN TOTAL TOT	DAVIT		
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.		
It is agreed that the following minimum requirements will be met:			
 Notify the appropriate district office prior to spudding of well; 			
2. A copy of the approved notice of intent to drill shall be posted on each			
The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the			
	istrict office on plug length and placement is necessary prior to plugging;		
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in;		
	ed from below any usable water to surface within 120 days of spud date.		
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.		
I hereby certify that the statements made herein are true and to the best of	Thy knowledge and believ.		
Date: 03-02-05 Signature of Operator or Agent:	Title: AGENT		
	Remember to:		
API # 15 - 093 - 21757.00.00	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;		
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;		
Minimum surface pipe required 720 feet per Alt. 1 2	- Submit plugging report (CP-4) after plugging is completed;		
Approved by CSP3.405	- Obtain written approval before disposing or injecting salt water.		
This authorization expires: 9, 405	- If this permit has expired (See: authorized expiration date) please		
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.		
	Well Not Drilled - Permit Expired RECEIVED		
Spud date:Agent:			
	Signature of Operator or Agent:		
	Date: MAR 0 3 2005		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

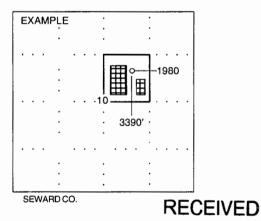
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: KEARNY
Operator: EOG RESOURCES, INC.	feet from N / S Line of Section
Lease: ZRUBEK 26	2310 feet from F E / W Line of Section
Well Number: 1	Sec. 26 Twp. 24 S. R. 35 East V West
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW - NW - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

: :		310' 2310'	
:			· ·
: :	:	· · ·	
	z	5	•
: :	÷	: :	
			· ,
: :	÷	: :	•



NOTE: In all cases locate the spot of the proposed drilling locaton.

MAR 0 3 2005

KCC WICHITA

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

March 4, 2005

Mr. Larry Wheat EOG Resources, Inc. 3817 NW Expressway Ste 500 Oklahoma City, OK 73112-1483

RE: Drilling Pit Application Zrubek 26 Lease Well No. 1 NE/4 Sec. 26-24S-35W Kearny County, Kansas

Dear Mr. Wheat:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

NOTICE TO OPERATORS DRILLING IN THE PANOMA-COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

- "The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."
- 1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
- 2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
- 3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
- 4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
- 5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.