For KCC Use	7-28-0S
Effective Date	e:
District #	<u>J</u>
-	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002
Form must be Typed
Form must be Signed
blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date 3/28/105  POPERATOR: Licenses 2/297  Name: Dorado Gar Recources  RECEIVED  Address: 14550 E Easter Ave, Sin. 1000  Repute I Irregular?  None: MCGOWN Drilling  Well Drilled For:  Well Const. Loanses 5786  CONSERVATION DIVISION  Well Drilled For:  Well Drilled For:  Well Drilled For:  Well Drilled For:  Well Drilling  Well Drilled For:  Well Drilled For:  Well Drilling  Well Received Spaced Field?  Range Formation(P) Mississipplian  Name: MCGOWN Or disable water. 1007  Sufface Pipe Drilling  Well Average Pipe Pipe Rilling  Well Average Pipe Pipe Rilli	50A: 165 [A	te (5) days prior to commencing well
OPERATOR: Usenses 32977  OPERATOR: Usenses 32977  Age		
OPERATOR: Uprange 2377	Expected Spud Date	y East
Name Donato Gas Resources  14505 Easter Ave, St. 1000 Address 14505 Easter Ave, St. 10	,	Sec. 2 Twp. 23 S. R. 22 West
Name:	OPERATOR: License# 32977 V	
ANDRESS. CORRECTOR: Steven Tedesco Contact Person. Steven Tedesco MAR 2 3 2005 CONTRACTOR: Licensell 5786 CONSERVATION DIBBON Name. McGown Drilling McGown Dri	Name: Dorado Gas Resources	TOOL HOLL
COUNTED Page 1992 Server Tedesco  CONTRACTOR: Loensee 5786  CONSERVATION DIBSON WIGHTLAS  Well Drilled For Well Class:  Vell Drilled For Well Class:  Seismic:  other of Holes Other  Other  Other  Other  Other  Other  Organia Completion Date:  Original Total Depth:  Well Name:  Original Completion Date:  Oxid Server Completion Conductor Pipe Percepture (  Well Server Report or Very Server Report of Completion Date:  Oxid Server Report or Very Server Report of Completion Date:  Oxid Server Report of Completion Date:  Oxid Server Report or Very Server Report		IS SECTION Hegular Irregular?
Phone: 30-277-7016   CONTRACTOR: Loensee 5786   CONSERVATION DIVISION   WIGHTA NS   Wild Inchesses 5786   CONSERVATION DIVISION   WIGHTA NS   Wild Inchesses 5786   Wild Inche	City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Licensee 5786   CONSERVATION DIVISION   Witching KS   Witc	Contact Person: Steven redesco  MAR 2 3 2005  Phone: 303-277-7016	County: Bourbon Lease Name: Green Valley Well #: 14-2
ts this a Pronated / Spaced Fields?    Spaced Fields   Spaced	/	
Well Drilled For:   Well Class:   Type Equipment:   Type Equipment:   Well Class:   Type Equipment:   Well Class:   Type Equipment:   Well Class:   Storage   Pool Ext.   Air Rotary   Water Source   Water well within one-quarter mile:   Yes   Pool Ext.   Storage   Pool Ext.   Air Rotary   Water Source   Water well within one-quarter mile:   Yes   Pool Ext.   Water Well Value water supply well within one mile:   Depth to bottom of usable water: 2007   Depth to bottom usable water: 2007   Depth to bottom usable water: 2007   Depth to bottom usable water: 2007   Depth to botto	CONTRACTOR. LICENSER	
Well Drilled For.   Well Class:   Type Equipment:   Well Class:   Type Equipment:   Well Class:   Type Equipment:   Well Class:   Type Equipment:   Well Class:   Well Class:   Storage   Pool Ext.   Air Rotary   Wall Class	Name: MCGown Drilling	Target Formation(s): Mississippian
Ground Surface Elevation\$45	Well Drilled For: Well Class: Type Equipment:	* Nearest Lease or unit boundary (053 FSL, 1969 FWL) 655 /3
Gas		
GWMO		Water well within one-quarter mile:
Selsmitc: # of Holes   Other   Depth to bottom of tresh water: 2007   Depth to bottom of usable water: 2007   Surface Pipe by Alternate: 1		
Depth to bottom of usable water: Surface Pipe by Alternate: □ 1		
If OWWO. old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Completion Date:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Formation at Total Depth:  Mets Surve vertical depth:  Bottom Hole Location:  (Kote: Apply for Permit with DWR □)  Water Source for Drilling Operations:  □ Well □ Farm Pond Other  DWR Permit #:  Water Source for Drilling Operations:  □ Well □ Farm Pond Other  DWR Permit #:  Water Source for Drilling Operations:  □ Well □ Farm Pond Other  DWR Permit #:  Water Source for Drilling Operations:  □ Well □ Farm Pond Other  DWR Permit #:  Water Source for Drilling Operations:  □ Well □ Farm Pond Other  DWR Permit #:  Water Source for Drilling Operations:  □ Well □ Farm Pond Other  DWR Permit #:  Water Source for Drilling Operations:  □ Well □ Farm Pond Other  DWR Permit #:  Water Source for Drilling Operations:  □ Well □ Farm Pond Other  DWR Permit #:  Water Source for Drilling Operations:  □ Well □ Farm Pond Other  DWR Permit #:  Water Source for Drilling Operations:  □ Well □ Farm Pond Other  DWR Permit #:  Water Source for Drilling Operations:  □ Well □ Farm Pond Other  DWR Permit #:  Water Source for Drilling Operations:  □ Well □ Farm Pond Other  DWR Permit #:  Water Source for Drilling Operations:  □ Well □ Farm Pond Other  DWR Permit #:  Water Source for Drilling Operations:  □ Well □ Farm Pond Other  DWR Permit #:  Water Source for Drilling Operations:  □ Well □ Farm Pond Other  Well ■ Farm Pond Other  DWR Permit #:  Water Source for Drilling Operations:  □ Well ■ Farm Pond Other  Well ■ Farm		
Operator:	other	Surface Pipe by Alternate: 1 2
Operator:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Pormation at Total Depth:   Mississippian	Operator:	Length of Conductor Pipe required:
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Source for Source of Source	Well Name:	A.P. and a fine of the second
Well   Farm Pond Other   DWR Permit #: DWR Permit #: DWR Permit #:   DWR Permit Permit Permit Permit Permit Permit Permit Permit Permit Perm	Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian /
Bottom Hole Location:	Disenting at Deviated on Hadrantz wellhard	
Soutom Hole Location:		
Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT #3: /o/w-5e-5e-5w , 3#o/FSL; 23lo/FwL;  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order#13/881-C, which applies to the KCC District 3 area, alternate II cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: ### 15 - O//- 23088-a  Conductor pipe required		DWR Permit #:
Hereby certify that the statements made herein are true and to the best of thy knowledge and belief.  For KCC Use ONLY API # 15 - OIL - 23088-∞-∞ Conductor pipe required Minimum surface pipe required Minimum surface pipe required Apont Signature of Operator or Agent:    If Yes, proposed zone:		
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 3205 Signature of Operator or Agent:		·
hereby certify that the statements made herein are true and to the best of my knowledge and belief.    Date: 3/20/05   Signature of Operator or Agent:   Signature of Operator or Agent:   Title: Exec. Asst.		
Title: Exec. Asst.  For KCC Use ONLY  API # 15 - O// - 23088 - ∞ - ∞  Conductor pipe required NONE feet per Alt. X 2  Approved by: Drw 3-23-05 / Drw 3-25-05  This authorization expires: 9-23-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	//	
For KCC Use ONLY  API # 15 - O// - 23088 - ∞ - ∞  Conductor pipe required	_//	
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For KCC Use ONLY  API # 15 - O//- 23088-00-00  Conductor pipe required		- Remember th:
API # 15 - C// - 23088 - CO - CO  Conductor pipe required NONE feet  Minimum surface pipe required 20' feet per Alt. XO  Approved by: 1	For KCC Use ONLY	
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Conductor pipe required	11-11-	1
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	,	Well Not Drilled - Permit Expired
	Spud date:Agent:	
Date:		Date:
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202