

COR

For KCC Use: 2.27.05
 Effective Date: 3
 District #: 3
 SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Expected Spud Date March 28 2005
 month day year * Ap E/2 Spot NE SW SE Sec. 22 Twp. 27 S. R. 21 ☒ East ☐ West
 OPERATOR: License# 33503
 Name: Paxton Grant
 Address: 132 N. Otsego Ave.
 City/State/Zip: Gaylord MI 49735
 Contact Person: Dave Fleming
 Phone: 620-252-9985

CONTRACTOR: License# Will be licensed by KCC
 Name: Will Advise on ACO-1

Well Drilled For: Well Class: Type Equipment:
☐ Oil ☐ Enh Rec ☐ Infield ☐ Mud Rotary
☒ Gas ☐ Storage ☐ Pool Ext. ☒ Air Rotary
☐ OWWO ☐ Disposal ☒ Wildcat ☐ Cable
☐ Seismic; # of Holes ☐ Other
☐ Other

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

(Note: Locate well on the Section Plat on reverse side)
 County: Neosho

Lease Name: Inman Well #: C 4-22

Field Name: Wildcat

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Arbuckle Dolomite

* Nearest Lease or unit boundary: 985-978

* Ground Surface Elevation: 985 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100 +

Depth to bottom of usable water: 200 +

Surface Pipe by Alternate: ☐ 1 ☒ 2

Length of Surface Pipe Planned to be set: 25'

Length of Conductor Pipe required: NONE

Projected Total Depth: 1500'

Formation at Total Depth: Arbuckle Dolomite

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond Other Air

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

WAS: 985' FSL; 1645' FEL; NE-SW-SE; 985' FNL
GL 1015'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-18-2005 Signature of Operator or Agent: Mark Bailey Title: Operations Manager

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 KANSAS CORPORATION COMMISSION
 FEB 22 2005

CONSERVATION DIVISION
 WICHITA, KS

For KCC Use ONLY

API # 15 - 133-26295-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 20 feet per Alt. * 2

Approved by: RJP 2-22-05 / DPW 3-25-05

This authorization expires: 8-22-05

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

22 27 215

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

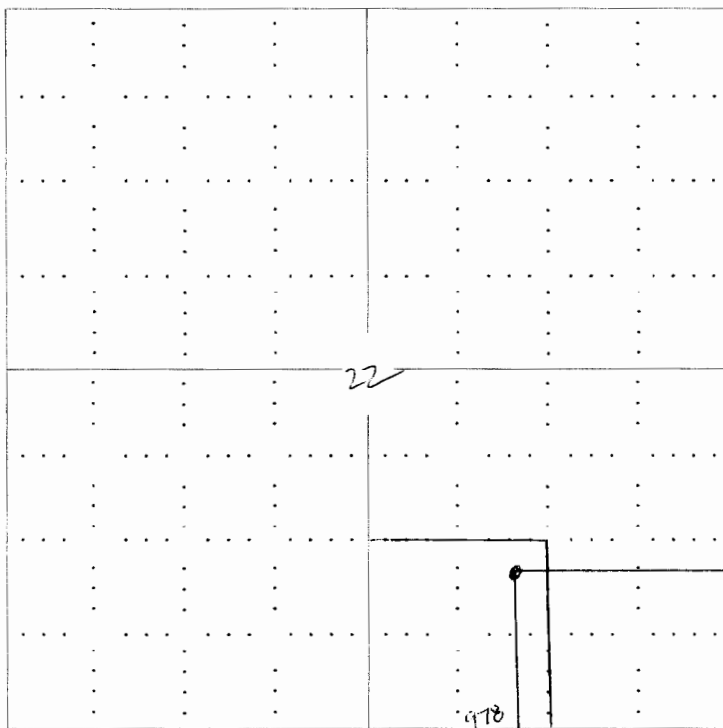
COR

API No. 15 - 133-26295-0000Operator: Paxton Grant, L.L.C.Lease: InmanWell Number: C4-22Field: Wildcat

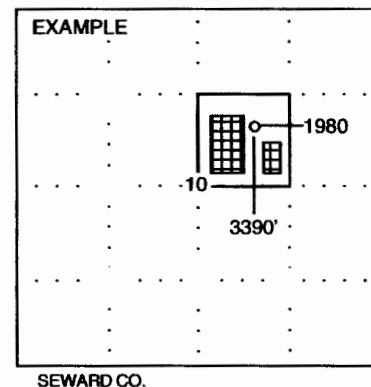
Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: NE - SW - SELocation of Well: County: Neosho* 978 feet from ☐ N / ☒ S Line of Section* 1687 feet from ☒ E / ☐ W Line of SectionSec. 22 Twp. 27 S. R. 21 ☒ East ☐ WestIs Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT***(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)*

RECEIVED
MAR 24 2005
KCC WICHITA

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).