COR

For KCC Use: Effective Date:_	2.27.05
District #	_ 3

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed

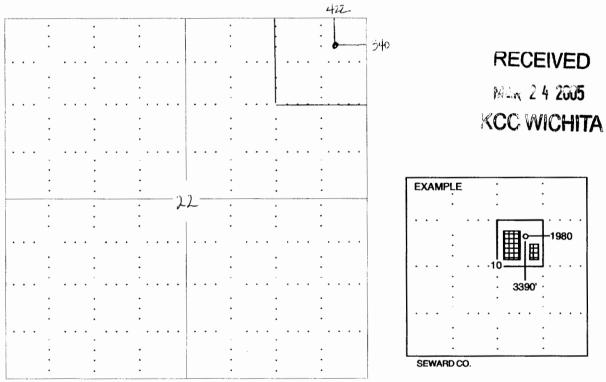
Name:   Well Drilled For:   Well Class:   Type Equipment:   Nearest Lease or unit boundary:   340   77.5	West ection
Spot   March -9 2005   month   day   year   NE   NE   NE   Sec. 22   Twp, 27   S. R. 21	West ection  22  s No feet MSL s No
OPERATOR: License# 33503  OPERATOR: License# 33503  OPERATOR: License# 33503  OPERATOR: License# 33503  Address: 132 Not Olsego Ave. Address: 232 Not Olsego Ave. Contract Person: Dave Fleming  Contract Person: Dave Fleming  CONTRACTOR: License# Will be licensed by KCC  Name: Will Advise on ACO-1  Well Drilled For:  Well Seismic: # of Holes Other  Other Seismic: # of Holes Other  Other Other  If OWWO: old well information as follows:  Operator:  Well Name: Original Total Depth:  Well Name: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Well Seizer S	West ection  22  s No feet MSL s No
OPERATOR: License# 33503 Name: Pexton Grant Lac Address: 132 N. Otsego Ave. Address: 132 N. Otsego Ave. Contact Person: Dave Fleming Contact Person: Dave Fleming Contact Person: Dave Fleming Contact Person: Dave Fleming CONTRACTOR: License# Will be licensed by KCC Name: Will Advise on ACO-1  Well Drilled For: Well Drilled For: Well Drilled For: Well Drilled For: Well Class: OWO Disposal Wildcat Cable Selemic: # of Holes Other Other Other  Office To Grant Context Cable Selemic: # of Holes Other Office To Grant Context Cable Depth to bottom of usable water: 100 Depth to bottom of tresh water: 100 Dept	ection  22  s  No feet MSL s  No
OPERATOR: Licenses 3000  Address: 132 N. Otsego Ave.  City/State/Zip: Gaylord MI 49735  Contact Person: Dave Fleming  Contact Person: Dave Fleming  CONTRACTOR: Licenses Will be licensed by KCC  Name: Will Advise on ACO-1  Well Drilled For: Well Class: Type Equipment:  Well Drilled For: Well Class: Type Equipment:  Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Valr Rotary  OWO Disposal Validcat Cable  Selsmic: # of Holes Other  Other Other  If OWWO: old well information as follows:  Operator:  Well Name: Original Total Depth:  Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore? Yes No  If Yes, true vertical depth:  Bottom Hole Location:  Well PS  AFFIDAVIT  Tegered from Ver Index on the Section Plat on reverse side)  Is SECTION — Regular Irregular?  (Mote: Locate well on the Section Plat on reverse side)  County: Neosho  Lass Name: Inman   Well #: D1  Target Formation(s): Arbuckle Dolomite  Nearest Lease or unit boundary: 340  Reroud Surface Elevation: 394  Reroud Surface Elevation: 394  Target Formation(s): Arbuckle Dolomite  Nearest Lease or unit boundary: 340  Reroud Surface Elevation: 394  Target Formation(s): Arbuckle Dolomite  Nearest Lease or unit boundary: 340  Reroud Surface Elevation: 394  Target Formation(s): Arbuckle Dolomite  Nearest Lease or unit boundary: 340  Reroud Surface Elevation: 394  Target Formation(s): Arbuckle Dolomite  Nearest Lease or unit boundary: 340  Recurrent Well ## Driven Individual Well ## Driven Ind	s No
Name: Paxton Grant LLC  Address: 32. No Issepa Ave.  Address: 32. No Issepa Ave.  Contact Person: Dave Fleming  Contact Person: Dave Fleming  CONTRACTOR: Licensey Will be licensed by KCC  Name: Will Advise on ACO-1  Well Drilled For: Well Class: Type Equipment:  Oil	s No
Address: 132 N. Olsego Ave.  City/State/Zip. Gaylord MI 49735  Contact Person: Dave Fleming  Phone: 520-252-9985  CONTRACTOR: License# Will be licensed by KCC  Name: Will Advise on ACO-1  Well Drilled For: Well Class: Type Equipment:  Oil	s No
Countact Person: Dave Fleming Phone: 520-252-9985  CONTRACTOR: License# Will be licensed by KCC Name: Will Advise on ACO-1  Well Drilled For: Well Class: Type Equipment:  Well Drilled For: Well Class: Type Equipment:  Well Bring Gas Storage Pool Ext. All Rotary Other Other Other  Other Other Other  Other Original Completion Date: Original Total Depth:  Original Completion Date: Original Total Depth:  Office Clork #: Well Castion: Yes Proposed zone:  KCC DKT #: Well Cores be taken?  It yes, true vertical depth: Source for Drilling Operations:  Well Storage Prop Ext. Proposed zone:  KCC DKT #: Well Class: Type Equipment:  Well Name: Original Completion Date: Original Total Depth: Source for Drilling Operations:  Well Name: (Note: Apply for Permit with DWR )  Well Cores be taken?  It yes, true vertical depth: Well Cores be taken?  It yes, true vertical depth: Source for Drilling Operations:  Well Cores be taken?  It yes, proposed zone: FEB 2 2 2  AFFIDAVIT  KANSAS CORPORATION DI  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface plykic/Market  CONSERVATION DI  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface plykic/Market  Well undersigned hereby in all cases surface plykic/Market  Well will cores be taken?  It we undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  FEB 2 2 2	s No
Countact Person: Dave Fleming Phone: 520-252-9985  CONTRACTOR: License# Will be licensed by KCC Name: Will Advise on ACO-1  Well Drilled For: Well Class: Type Equipment:  Well Drilled For: Well Class: Type Equipment:  Well Bring Gas Storage Pool Ext. All Rotary Other Other Other  Other Other Other  Other Original Completion Date: Original Total Depth:  Original Completion Date: Original Total Depth:  Office Clork #: Well Castion: Yes Proposed zone:  KCC DKT #: Well Cores be taken?  It yes, true vertical depth: Source for Drilling Operations:  Well Storage Prop Ext. Proposed zone:  KCC DKT #: Well Class: Type Equipment:  Well Name: Original Completion Date: Original Total Depth: Source for Drilling Operations:  Well Name: (Note: Apply for Permit with DWR )  Well Cores be taken?  It yes, true vertical depth: Well Cores be taken?  It yes, true vertical depth: Source for Drilling Operations:  Well Cores be taken?  It yes, proposed zone: FEB 2 2 2  AFFIDAVIT  KANSAS CORPORATION DI  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface plykic/Market  CONSERVATION DI  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface plykic/Market  Well undersigned hereby in all cases surface plykic/Market  Well will cores be taken?  It we undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  FEB 2 2 2	s No
Phone: 620-252-9985  CONTRACTOR: License# Will be licensed by KCC  Name: Will Advise on ACO-1  Well Drilled For: Well Class: Type Equipment:  Water well within one-quarter mile:  Water well within one-quarter mile:  Weth Name:  Other  Other  Original Completion Date: Original Total Depth:  Bottom Hole Location:  Well Ame: Wildcat  Selsmic: # of Holes Other  Original Completion Date: Original Total Depth:  Weth Name: Original Completion Date: Well well well bore?  Weth Selsmic: Well within one-quarter mile: Well within one mile: Depth to bottom of tresh water; 100 ★  Depth to bottom of tresh water; 100 ★  Depth to bottom of usable water; 200 ★  Surface Pipe by Alternate: 1 ▼  Projected Total Depth: ★  Formation at Total Depth: ★  Formation at Total Depth: ★  Formation at Total Depth: ★  Water Source for Drilling Operations:  Well ★  Well ★  Well ★  Well ★  Well ★  Water Source for Drilling Operations:  Well ★  Well ★  Well ★  Well ★  Well ★  Well ★  Water Source for Drilling Operations:  Well ★  Water Source for Drilling Operations:  Well ★  Water well within one-quarter mile:  Public water supply well within one mile:  Public water supply well within one mile:  Public water supply well within one mile:  Nearest Lease or unit boundary; 340  Water well within one-quarter mile:  Water source for Drilling Operations:  Well ★  Well ★  Well ★  Well ★  Water Source for Drilling Operations:  Well ★  Water well within one-quarter mile:  Well ★  Well	s No
CONTRACTOR: License# Will be licensed by KCC  Name: Will Advise on ACO-1  Well Drilled For: Well Class: Type Equipment:  Well Storage Pool Ext. V Air Rotary  OWNO Disposal Wildcat Cable  Seismic; # of Holes Other  Other  Other  Operator:  Well Name:  Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Well Cass: Type Equipment:  Well Drilled For: Well Class: Type Equipment:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well Farm Pond Other Air  Well Cass: Yate Vertical depth:  Water Source for Drilling Operations:  Well Farm Pond Other Air  Well Cass: Storage Pool Ext. Yate Vertical depth:  Water Source for Drilling Operations:  Well Farm Pond Other Air  Well Cass be taken?  Yater Source for Drilling Operations:  Well Cass be taken?  Yater Source for Drilling Operations:  Well Cass be taken?  Yater Source for Drilling Operations:  Well Cass be taken?  Yater Source for Drilling Operations:  Well Cass be taken?  Yater Source for Drilling Operations:  Well Cass be taken?  Yater Source for Drilling Operations:  Well Cass be taken?  Yater Source for Drilling Operations:  Well Cass be taken?  Yater Source for Drilling Operations:  Well Cass be taken?  Yater Source for Drilling Operations:  Well Cass be taken?  Yater Source for Drilling Operations:  Well Cass be taken?  Yater Source for Drilling Operations:  Well Cass be taken?  Yater Source for Drilling Operations:  Well Cass be taken?  Yater Source for Drilling Operations:  Well Cass be taken?  Yater Source for Drilling Operations:  Well Cass be taken?  Yater Source for Drilling Operations:  Well Cass be taken?  Yater Source for Drilling Operations:  Well Cass be taken?  Yater Source for Drilling	s No
Name: Will Advise on ACO-1  Well Drilled For: Well Class: Type Equipment:  Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Vair Rotary Other Seismic; # of Holes Other Other Other Other Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location: WCC DKT #: Well Castino Fig. 1. Notify the appropriate district office prior to spudding of well;  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling cernent to the top; in all cases surface pipeName in to the top; in all cases surface pipeName in the top iom materials plus a minimum of 20 feet into the underlying formation.	feet MSL
Well Drilled For:   Well Class:   Type Equipment:   Nearest Lease or unit boundary: 340	s 🗸 No
Ground Surface Elevation: 996- 975  Water well within one-quarter mile:   Yeblic water supply well within one-quarter mile:   Yeblic water: 200	s 🗸 No
Water well within one-quarter mile:    Year   Salary   Pool Ext.   Air Rotary   Public water supply well within one mile:   Year   Yea	s 🗸 No
Gas   Storage   Poblext   Validat   Cable   Depth to bottom of iresh water: 100   Total   Depth to bottom of usable water: 200   Total   Depth to bottom of usable water: 200   Total   Depth to bottom of usable water: 200   Total   Total   Depth to bottom of usable water: 200   Total   Total   Depth to bottom of usable water: 200   Total   Total   Depth to bottom of usable water: 200   Total   Total   Depth to bottom of usable water: 200   Total   Total   Depth to bottom of usable water: 200   Total   Total   Depth to bottom of usable water: 200   Total   Total   Depth to bottom of usable water: 200   Total   Total   Depth to bottom of usable water: 200   Total   Total   Depth to bottom of usable water: 200   Total   Total   Depth to bottom of usable water: 200   Total   Total   Depth to bottom of usable water: 200   Total   Total   Depth to bottom of usable water: 200   Total   Total   Depth to bottom of usable water: 200   Total   Total   Depth to bottom of usable water: 200   Total   Total   Depth to bottom of usable water: 200   Total   Total   Depth to bottom of usable water: 200   Total   Total   Depth to bottom of usable water: 200   Total   Total   Depth to bottom of usable water: 200   Total   Total   Depth total   Depth total   Total   Depth total   Total   Depth total   Depth total   Total   Depth total   Total   Depth total   Depth total   Total   Depth total   Depth total   Depth total   Total   Depth t	
Depth to bottom of fresh water: 100	s
Depth to bottom of usable water: 200	
Surface Pipe by Alternate: 1	
Length of Surface Pipe Planned to be set: 25'   No   E	
Operator:  Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other Air  DWR Permit #:  Bottom Hole Location:  KCC DKT #: Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; CONSERVATION DI 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.	
Well Name: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  Notify the appropriate district office prior to spudding of well;  A copy of the approved notice of intent to drill shall be posted on each drilling cernent to the top; in all cases surface plant with the underlying formation.	
Original Completion Date: Original Total Depth: Formation at Total Depth: Arbuckle Dolomite  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well Farm Pond Other Air  DWR Permit #:  Bottom Hole Location: (Note: Apply for Permit with DWR )  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface physicalization through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.	
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If Yes, true vertical depth:	
Bottom Hole Location:	
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through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.	
	set
	iaalaa:
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;	9891
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spuce	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II	•
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cem-	nung.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	
Date: 2-18-2005 Signature of Operator or Agent: Man Bailing Title: Operations Manager	
Remember to:	
For KCC Use ONLY  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;	
AFT# 13°	1 -
Conductor pipe required / VONC feet - Notify appropriate district office 48 hours prior to workover or re-	L)
Minimum surface pipe required	لل الل
Approved by: 102-22-05/DPw 3-25-05 - Obtain written approval before disposing or injecting salt water.	لل ا
This authorization expires: 22 -05 - If this permit has expired (See: authorized expiration date) please	ntry;
(This authorization void if drilling not started within 6 months of effective date.)	ntry;
Well Not Drilled - Permit Expired	لل ا
Spud date: Agent: Signature of Operator or Agent	ntry;
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	ntry;

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- /33-26298-00-00	Location of Well: County: Neosho
Operator: Paxton Grant, L.L.C.	422 feet from VN/S Line of Section
Lease: Inman	340 feet from E / W Line of Section
Well Number: D1-22	Sec. 22 Twp. 27 S. R. 21 Ves
Field: Wildcat	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NE - NE - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW
	PLAT
(Show location of the well and shade attr	ributable acreage for prorated or spaced wells.)
(Show footage to the near	rest lease or unit boundary line.)
	422-



NOTE: In ail cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).