COR

For KCC Use: 277	
Effective Date: 2-27-05	
District #	
CCA2 Voc VINO	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

SGA! Les MO	TENT TO DRILL All blanks must be Filled
Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date March - 2005	
month / day year * Ap	Spot Spot Fast NE SE Sec. 22 Twp. 27 S. R. 21 West
	Sec wp S. n west
OPERATOR: License# 33503 V	k 2239- 22.51 feet from N / ✓ S Line of Section ★ 340- 332- feet from ✓ E / ☐ W Line of Section
Name: Paxton Grant LLC Address: 132 N. Otsego Ave.	Is SECTION ✓ RegularIrregular?
Address: Gaylord MI 49735	
Contact Person: Dave Fleming	(Note: Locate well on the Section Plat on reverse side) County: Neosho
Phone: 620-252-9985	Lease Name: Inman Well #: D 3-22
	Field Name: Wildcat
CONTRACTOR: License# Will be licensed by KCC	Is this a Prorated / Spaced Field?
Name: Will Advise on ACO-1	Target Formation(s): Arbuckle Dolomite
Well Drilled For: Well Class: Type Equipment:	★ Nearest Lease or unit boundary: 349 332
Oil Enh Rec Infield Mud Rotary	★ Ground Surface Elevation: 4813 990 feet MSL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:
OWWO Disposal V Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 100
Other	Depth to bottom of usable water: 200
	Surface Pipe by Alternate: 1 2 25'
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25' Length of Conductor Pipe required: NONE
Operator:	Projected Total Depth: 1500'
Well Name:	Formation at Total Depth: Arbuckle Dolomite
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
KCC DKT #-	(Note: Apply for Permit with DWR 🗍)
KCC DKT #-	(Note: Apply for Permit with DWR □) Will Cores be taken? □ Yes ✓ No
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AS: 2239 FSL; 340' FFL; NE-NE-SE G.L.1019; 340' FNLL AFF The undersigned hereby affirms that the drilling, completion and eventual plt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prlor to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the completed district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall if hereby certify that the statements made herein are true and to the best of the completed within 30 days of the spud date or the well shall in hereby certify that the statements made herein are true and to the best of the spud state of the spud date of the spud state of the sp	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION Red this well will comply with K.S.A. 55 et. seq. EB 2 2 2005 CONSERVATION DIVISION WICHTA KS et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If the Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has explred (See: authorized expiration date) please check the box below and return to the address below.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

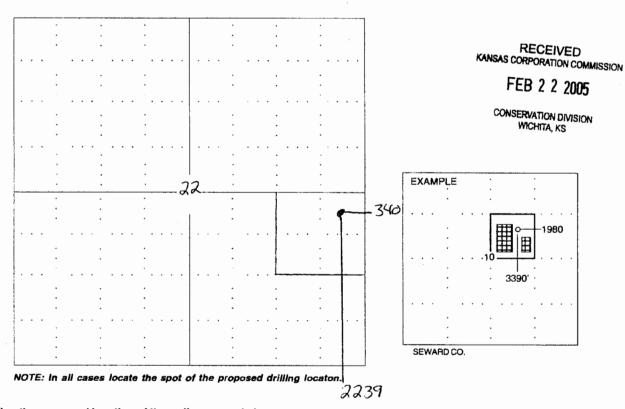
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26299-00-00	Location of Well: County: Neosho
Operator: Paxton Grant	2239 225/ feet from N/JS Line of Section
Lease: Inman	2239 225 / feet from N / ✓ S Line of Section 332 feet from ✓ E / W Line of Section
Well Number: D 3-22	Sec. 22 Twp. 27 S. R. 21 Vest West
Field: Wildcat	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: NE - NE - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).