For KCC Use:	4.3-05
Effective Date:	
District #	3
	★

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Target Formation(s): Bartlesville Nearest Lease or unit boundary: G G G G G G G G G	Must be approved by KCC five (5) days prior to commencing well	must be Filled
West Detection Deviated or horizontal wellbore? Yes No No. 18. Sec. 7. Top. 2.5. s. R. 19 West 1980 More No. 1/8. Sec. 18. West from N. 1/8. Sec. 18. Sec. 18. Sec. 18. West from N. 1/8. Sec. 18. Sec. 18	Exposited Soud Date March 30 - 2005	Soot	4 Fact
Section Note Sect		· ·	-X-
Mark Location Lo	5600		
ts SECTION X_Ragular Irregular?	O. E		
Note: Locate well on the Section Plat on reverse side	•		
Lease Name Nelson Well Service	Chanute, Ks. 66720 RECEIVED		(a)
Contractor Con	Contact Person: J.R. Burris		6)
Target Formation(s) Bart Lesville Service Servic	- 620 265 0677 / MAD / 0 2003	Lease Name: Nelson Well #	_{#:} 1
Mail Drilled For: Well Class: Type Equipment: Same Lease or unit boundary: Same Lease	2227/		
Mail Drilled For: Well Class: Type Equipment: Same Lease or unit boundary: Same Lease	CONTRACTOR: License# 35374 KCC WILLIAM		Yes X No
Committee Comm	Name: HAB WEIT BETVICE		
Oil Enh Rec Infield Mud Rotary Water well within one-quarer mile: ves No No No No No No No N	Well Drilled For: Well Class: Type Equipment:	•	
Sas Storage Pool Ext. Ahr Rotary Wildcat Cable Sesionic: ## of Holes Other Cable Other Depth to bottom of tresh water ## 200 Conductor Pope flat Foot Cable Depth to bottom of usable water ## 200 Conductor Pope flat Foot Cable Depth to bottom of usable water ## 200 Conductor Pope flat Foot Cable Depth to bottom of usable water ## 200 Conductor Pope flat Foot Cable Depth to bottom of usable water ## 200 Conductor Pope flat Foot Cable Depth to bottom of usable water ## 200 Conductor Pope flat Foot Cable Depth to bottom of usable water ## 200 Conductor Pope flat Foot Cable Depth to bottom of usable water ## 200 Conductor Pope flat Pope	Oil Enh Rec V Infield Mud Rotary		
Seismic: # of Holes Other Hole Conductor Pipe required * * * * * * * * * * * * * * * * * * *		·	
Seismic:		100.1	res X No
Surface Pipe by Alternate:	Seismic; # of Holes Other		
Length of Surface Pipe Planned to be set: 201 Surface Pipe Planned to be set: 201 Surface Pipe Planned to be set: 201 Length of Conductor Pipe required: none Projected Total Depth: 9501 Water Source for Total Depth: 9501 Water Source for Dilling Operations: Water Source for Dilling Operatio	Other	A /	1.2
Coperator: Well Name: Original Completion Date: Original Completion Da	f OWWO: old well information as follows:		mry)
Projected Total Depth:		Length of Conductor Pipe required: none	
Sortion Programment Prog	·	Projected Total Depth: Bartlesville	
Water Source for Drilling Operations: Well S Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and believe. Partner For KCC Use ONLY API # 15 - O 1 - Q 1 - Q 2 1 1 - O 0 - O 1 - Q 1 - Q 1 - O 1 - Q 1 - Q 1 - O 1 - Q 1 - Q 1 - O 1 - Q 1 - Q 1 - O 1 - Q 1 - Q 1 - O 1 - Q 1 - Q 1 - O 1 - Q 1 - Q 1 - O 1 - Q 1 - Q 1 - O 1 - Q 1 - Q 1 - O 1 - Q 1 - Q 1 - O 1 - Q 1 - Q 1 - O 1 - Q 1 - Q 1 - O 1 - Q 1 - Q 1 - O 1 - Q 1 - Q 1 - O 1 - Q 1 - Q 1 - O 1 - Q 1 - Q 1 - O 1 - Q 1 - Q 1 - O 1 - Q 1 - Q 1 - O 1 - Q 1 - Q			
Yes, true vertical depth:			
Will Cores be taken? Yes X No. Yes X		Well X Farm Pond Other	
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	Soud date: Agent:		
	Opud date	, -	1 -

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

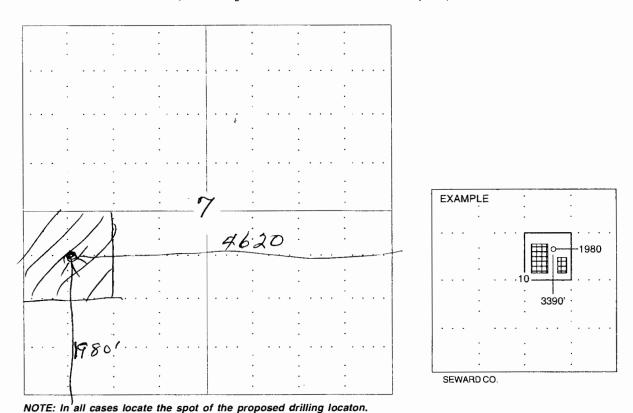
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Allen
Operator: N&B Enterprises	1980 feet from $\left[N \right] \left[X \right]$ S Line of Section
Lease: Nelson	
Well Number:1	Sec. / Twp. 25 S. R. 19 X East Wes
Field: Iola	
Number of Acres attributable to well: 40	Is Section: 🗓 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: NW - SW -	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).