

For KCC Use: 11-15-04  
Effective Date: 3  
District #: 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CORRECTED**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**CORRECTED**

Expected Spud Date November 15, 2004  
month day year

Spot  East  
N/2NE - NW - NE Sec. 1 Twp. 15 S. R. 21  West  
5060 feet from  N /  S Line of Section  
1650 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 4587  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
Wellsville, KS 66082  
Contact Person: Douglas G. Evans  
Phone: (785) 883-4057

(Note: Locate well on the Section Plat on reverse side)  
County: Johnson  
Lease Name: T.E.A. Well #: 15 \*

CONTRACTOR: License# 8509  
Name: Evans Energy Development, Inc.

Field Name: EDGEINGTON SW  
Is this a Prorated / Spaced Field?  Yes  No

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Enh Rec <input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Gas <input type="checkbox"/> Storage <input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> ONWD <input type="checkbox"/> Disposal <input type="checkbox"/> Wildcat	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic; # of Holes <input type="checkbox"/> Other		<input type="checkbox"/> Cable

Target Formation(s): Squirrel  Yes  No  
Nearest Lease or unit boundary: 220'  
Ground Surface Elevation: None feet MSL

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 300'

Directional, Deviated or Horizontal wellbore?  Yes  No

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 20'  
Length of Conductor Pipe required: none  
Projected Total Depth: 950'

If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Formation at Total Depth: Squirrel  
Water Source for Drilling Operations:  
 Well  Farm Pond Other  X  
DWR Permit #: \_\_\_\_\_

WAS: #18 ZS: #15

**AFFIDAVIT**

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

KANSAS CORPORATION COMMISSION  
NOV 10 2004

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

CONSERVATION DIVISION  
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 10, 2004 Signature of Operator or Agent: Donna Shanda Title: Agent

For KCC Use ONLY  
API # 15 - 091-23010-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 20 feet per AII + (2)  
Approved by: RJP 11-10-04 / RJP 3-29-05  
This authorization expires: 5-10-05  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Marist - Room 2078, Wichita, Kansas 67202

RECEIVED  
DEC 13 2004  
KCC WICHITA

1  
15  
21E

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

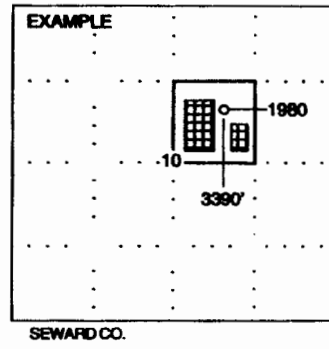
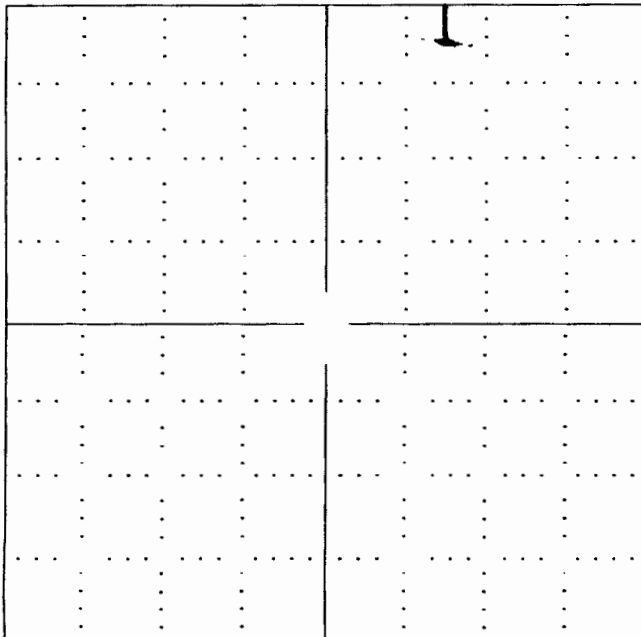
*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 \_\_\_\_\_  
 Operator: D.E. Exploration, Inc.  
 Lease: T.E.A.  
 Well Number: 15  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: N/2NE - NW - NE

Location of Well: County: Johnson  
5060 feet from  N /  S Line of Section  
1650 feet from  E /  W Line of Section  
 Sec. 1 Twp. 15 S. R. 21  East  West  
 Is Section:  Regular or  Irregular  
 If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: in all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).