For KCC Use: Effective Dele: District # SGA? Yes	10.13-04 Jno 3
Expected Spud	October 12, 2004

Kansas Corporation Commission Oil & Gas Conservation Division

CORRECTED Form C-1
Decomber 2002
Form must be Typed

SGA? No NOTICE OF IN	TENT TO DRILL Form must be Sig	
	(5) days prior to commencing well	HIEG
COR	RECTED	
Expected Soud Date October 12, 2004	Spot /	
month day year	SESW SE NE Sec 1 Two 15 S.R. 21	
		100.
OPERATOR: Licensel 4567		
Name D.E. Exploration, Inc.	RIGHT OF SECUCIO	•
Address P.O. Box 128	ts SECTION Regular Irregular?	
City/State/Zip: Wellsville, KS 66092	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Douglas G. Evans	County: Johnson	
Phone: (785) 883-4057	Lease Name: T.E.A. Well #: 1	8 4
Priorie:	Fleid Name:	-
CONTRACTOR: Licensel 8509	Is this a Prorated / Spaced Field?	7
Name: Evans Energy Development, Inc.		JNO
	Target Formation(s): Squirrel Nearest Lease or unit boundary: 770' (1707)	
Well Drilled For: Well Class: Type Equipment:	, , , , , , , , , , , , , , , , , , , ,	
Oil Ent Rec Airffeld Mud Rotery	Ground Surface Elevation: N/8 feet	_ •
Gas Storage Pool Ext. Air Rotary	Water well within one-quarier mile:Yes	No
OWO Disposal Widget Cable	Public water supply well within one mile:	No
Seismic: # of Holes Other	Depth to bottom of fresh water: 100+	
	Depth to bottom of usable water: 2,00+	
Other	Surface Pipe by Alternate: 1 1 🗸 🗸	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40"	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 950'	
	Formation at Total Depth: Squirrel	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:		
KCC DKT #:	(Note: Apply for Permit with DWR)	٦
	Will Cores be taken? If Yes, proposed zone: Squirrel PECHAED	_1 140
AS:15 IS:# 18		
AFF	TDAVIT KANSAS CORPORATION COMM	MISSK
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seg. OCT 0.7 0004	
It is agreed that the following minimum requirements will be met:	and the second s	
Notify the appropriate district office prior to spudding of well;	CONSERVATION DIVISION	¥
A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface plos as anadified below shall be a	WICHTA KS of by circulating cament to the top; in all cases surface pipe after be set	
through all unconsolidated materials plus a minimum of 20 feet into t		
	district office on plug length and placement is necessary prior to pluggin	Mar:
5. The appropriate district office will be notified before well is either pluy	gged or production casing is comented in:	•
6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	ted from below any usable water to surface within 120 days of spud date.	
	#133,891-C, which applies to the KCC District 3 area, alternate if cemer	
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to-the best of	of my knowledge and belief.	
(.)	A	
Date: October 7, 2004 Signature of Operator or Agent	Title: Agent	
	, Remember to:	
For KCC Use ONLY		
291 23002 00 00	- File Drill Pit Application (form CDP-1) with Intent to Drill;	1
	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	
Conductor pipe required NONE feet	 Notify appropriate district office 48 hours prior to workover or re-entry; 	
Minimum surface pipe_required ZD / feet per Alt. \$ (2)	Submit plugging report (CP-4) after plugging is completed;	1
07010 9 21 10-02 200	- Obtain written approval before disposing or injecting sait water.	
Approved ble J F 10 8 0 7 1 3 - 29 - 0		
This authorization expires: 7 - 5 - 25	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	V
(This authorization void if drilling not started within 6 months of effective date.)		1
	Well Not Orilled - Permit Expired	
Spud date:Agent:	Signature of Operator or Agent:	1
	Dete:	1

Mali to: KCC - Concervation Division, 130 S. Martest - Room 2078, Wichita, Kaneas 67202

RECEIVED DEC 13 2004 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

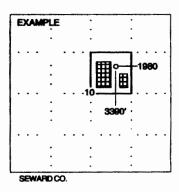
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Johnson
Operator: D.E. Exploration, Inc.	2810 feet from N / S Line of Section
Lease: T.E.A.	2810
Well Number: 18	Sec. 1 Twp. 15 S. R. 21 Fast Wes
Field:	ls Section: 📝 Regular or 🔲 Irregular
QTR / QTR of acreage: SESW - SE - NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the apot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).