# For KCC Use: Effective Date: District # SGA? Yes | X | No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Expected Sput Date April 5 2005    Spot	Must be approved by KCC five	(5) days prior to commencing well
DOPENTOR: Licensee 33370   1980   1eat from     N     S Line of Section Name. CADENCE RESOURCES CORPORATION   18 SECTION	Expected Spud Date	
OBERTATOR: Licenses 2000 RES CORPORATION  Address: Set6 Millon, Suite 221  (Mote: Locate well on three Section Part on revenue side)  Contract Person, IACK B. MONG  Prone; 214-366-8333  CONTRACTOR: Licenses 33006  Name. ACEDRILLING  Well Diffield For:  Well Class  None; J. Andrew Contract of Spaced Frield?  Target Formation (s): MISSISSIPPIAN  Nearrest Lease or unit boundary, 330  Section of the Section Part on revenue side)  County: LNRE  Well Class  Well Air Folary  OWNO  Other  Well Ober Other  Well Ober Other  Well Name:  Original Completion Date:  Original Co	montn day year	1000
Name _ ACENDER ERSONERS CORPORATION  ACTION _ Regular _ Inregular	OPERATOR: License# 33570 V	TOBE HOLL THE OF COCUME
Mote: Locate well on the Section Plat on reverse side)   Contact Person: LACK B. MONG	Name: CADENCE RESOURCES CORPORATION	leet from V E / W Line of Section
Contractors: Licensel 33006 Name. ACE DRILLING Well Drilled For: Well Wilcart Selemen: Well Drilled For: Well Wilcart Selemen: Well Drilled For: Well Wilcart Selemen: Well Drilled For: Well Wilcart Depth to bottom of Usable water: Depth to Dottom of Usable water: Depth to Drilling Operations: Well Fampon of Other  If we verifical dapth: Drilling	Address: 5646 Milton, Suite 221	Is SECTION Regular Irregular?
Contractors: Licensel 33006 Name. ACE DRILLING Well Drilled For: Well Wilcart Selemen: Well Drilled For: Well Wilcart Selemen: Well Drilled For: Well Wilcart Selemen: Well Drilled For: Well Wilcart Depth to bottom of Usable water: Depth to Dottom of Usable water: Depth to Drilling Operations: Well Fampon of Other  If we verifical dapth: Drilling	City/State/Zip: DALLAS, TX 75206	
CONTRACTOR: Licenses 33006  Name: ACE DRILLING  Well Drilled For  Well Manne:  Other  Drive Competent Drilled Drilled For  Well Drilled For  Well Drilled For  Well Drilled For  Well Well Well Well Drilled For  Well Drilled For  Well Drilled For  Well Well Premaited Speed Field?  Tarpet Formation(sp: MiSSISSIPPIAN  Water well within one-quarter mile:  Both to bothom of tresh water:  Depth to bothom of tresh water:  Both	Contact Person: JACK B. MONG	County: LANE
Second Field?   Second Field.   Second Field	Phone: 214-368-6383	
Name. ACE DRILLING  Well Drilled For:  Well Class  Type Equipment:    OND   Enh Rec	CONTRACTOR: 1 100000# 33006	
Well Drilled For:   Well Class   Type Equipment:	Alama: ACE DRILLING	Is this a Prorated / Spaced Field?
Ground Surface Elevation: 2873. [seet MSL   Water well within one mile:   130   yes   No   No   No   No   No   No   No   N	Name.	Target Formation(s): MIGGIGGIFFIAIV
Gals   Shorage   Pool Ext.   Air Rotary   Rotary   Seismic;   # of Holes   Other   Cable   O	Well Drilled For: Well Class: Type Equipment:	
Gas   Storage   Pool Ext.   Wildcat   Cable   Depth to bottom of fresh water.   1	✓ Oil Enh Rec Infield ✓ Mud Rotary	
Depth to bottom of fresh water:   Depth to bottom of fresh water:   Depth to bottom of susble water:   Depth to bottom of usable water:   Depth to bottom of susble water:   Depth to bottom of usable water.   Depth to bottom	☐ Gas ☐ Storage ✓ Pool Ext. ☐ Air Rotary	
Selsmic:	OWWO Disposal Wildcat Cable	100 = =
Control	Seismic;# of Holes Other	12
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date:  Original Completion Date: Origin	Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: Bottom Hole Location:  KANSAS CORPORATION COMMISSION MAR 3 0 2005  Well 'F am Pond Other DWR Permit #:  Well 'F am Pond Other DWR Permit #:  Well 'Gram Pond Other DWR Permit #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the transmitter with the transmitter of the true well shall be posted on each drilling rig:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate of strate of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. It an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  File acreage attribution plat according to field proration orders; Notify appropriate district office of within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office able plugging report (POP-4) after plugging is completed; Obtain written approval before disposing of rijecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well Not Drilled - Permit Expired   Signature of Operator or Agent:   Well Not Drilled - Permit Expired   Signature of Opera	If OMBACO, and well information on follows:	Length of Surface Pipe Planned to be set: 200'
Well Name: Original Completion Date: Original Completion Form ACO-1 within 120 days of spud date: Original Completion Origin		Length of Conductor Pipe required: NONE
Original Completion Date: Original Total Depth:	•	Projected Total Depth: 4660
Water Source for Drilling Operations:   Water Source		Formation at Total Depth: MISSISSIPPIAN
If Yes, true vertical depth:   RECEIVED   Bottom Hole Location:   KANSASCORPORATION COMMISSION   Will Cores be taken?   Will Cores be taken?   Yes   No		
Bottom Hole Location:	Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
MAR 3 0 2005  MII Cores be taken?  Mill Cores be taken?  Mill comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: MARCH 29 2005 Signature of Operator or Agent:  Title: AGENT FOR CADENCE RESOURCES CORP  Title acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:		DWR Permit #:
MAR 3 0 2005    H Yes, proposed zone:	Bottom Hole Location: KANSAS CORPORATION COMMISSION	
The undersigned hereby affirms that the within a feet and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: MARCH 29 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - LD L - Z / 8 7 6 - OO - OO  I feet per Alt. + (2)  Approved by 3-30-05  Minimum surface pipe required 200 feet per Alt. + (2)  Approved by 3-30-05  This authorization reprires: 9-30-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Coperator or Agent:  Date: Mell Not Drilled - Permit Expired  Signature of Operator or Agent:  Date: Date:	RCC DR1 #.	
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For KCC Use ONLY  API # 15 - 10 1 - 2 1 8 7 6 - 00 00  Conductor pipe required NoNE feet Minimum surface pipe required 200 feet per Alt. + 2  Approved by 3-30-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  Agent: Title: AGENT FOR CADENCE RESOURCES CORP  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well Not Drilled - Permit Expired	<ol> <li>A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set. If the well is dry hole, an agreement between the operator and the description of the set of the</li></ol>	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing
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For KCC Use ONLY  API # 15 - 10 1 - 21876 - 00 · 00  Conductor pipe required		Remember to:
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Conductor pipe required		File Complete From ACC 4 within 400 days of any distant
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Spud date:Agent: Signature of Operator or Agent Date: Date: Page 1 Date: Date: Date: Date: Date: Date:	(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
Date:		_
	Spud date: Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	<u> </u>	
	Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

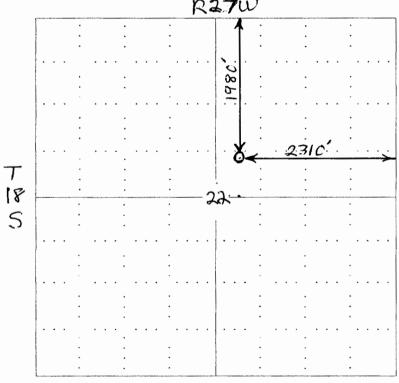
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP! No. 15	Location of Well: County: LANE
Operator: CADENCE RESOURCES CORPORATION	
Lease: ROBBINS	1980 feet from V N / S Line of Section 2310 feet from V E / W Line of Section
Well Number: 1 Field: ALTAMOTA	Sec. 22 Twp. 18 S. R. 27 East ✓ West
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SW _ NE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

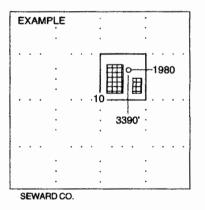
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



### RECEIVED KANSAS CORPORATION COMMISSION

MAR 3 0 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).