## 4.4.05 For KCC Use: Effective Date: .\_ SGA? Yes X No

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

## CORRECTED

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC fiv	re (5) days prior to commencing well
Expected Spud Date 4 22 05 month day year	Spot East
, , , , , , , , , , , , , , , , , , , ,	
OPERATOR: License# 30420	1980 feet from (in (circle one) Line of Section
Name: V.J.I. Natural Resources Inc.	1980 feet from E / (circle one) Line of Section
Address: 30-38 48th St.	Is SECTION X Regular Irregular?
City/State/Zip: Astoria, New York 11103	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jason Dinges RECEIVED	County: Pawnee
Phone: 785-625-8360	Lease Name: Smith Well #: 1
CONTRACTOR: License# 33493 MAR 3 0 2005	Field Name: Oro Southwest
Name: American Eagle Drilling, LLC KCC WICH	Is this a Prorated / Spaced Field?  Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary. 600
X Oil Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 2208est feet MSL
X Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate:
If OWWO: old well information as follows:	★ Length of Surface Pipe Planned to be set: 4601 500 Mio
Operator:	Length of Conductor Pipe required: n/a
Well Name:	Projected Total Depth: 4200
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond X Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
* * WAS: 1980 F SL	*NOTE: MIN 500 ALT-1 Surface
IS: 1980'FNL (correct to Plat) AFF	If Yes, proposed zone:  **NOTE MIN SOO ALT-1 Surface  Pipe
The undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <b>prior</b> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ea	ch drilling rig;
, , , , ,	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into t	
<ol> <li>If the well is dry hole, an agreement between the operator and the control of the second secon</li></ol>	district office on plug length and placement is necessary prior to plugging;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	
date. In all cases, NOTIFY district office prior to any cementing.	is is is a secondary usual value of secondary value of secondary
I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
Date: 3-78-05 Signature of Operator or Agent: 10-	19 = 11 7
Date: 2 2 0 1 Signature of Operator or Agent:	Title:
For KCC Use ONLY	Remember to:
API # 15 - 145. 21521-00.00-	- File Drill Pit Application (form CDP-1) with Intent to Drill:
Conductor pipe required NONE feet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 500 feet per Alt. (1) 2	- File acreage attribution plat according to field proration orders:
iviriimum surrace pipe required feet per Alt. (1) 2	- Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by: PJP 3-30-05/25/23-31-05	re-entry; - Submit plugging report (CP-4) after plugging is completed;
This authorization expires: 9-30-05	- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date: Agent:	2