		: (A)	MECHIVED SAS CORPORATION COMM	1100mm
For KCC Use: Effective Date: 11-18-01		RATION COMMISSION SERVATION DIVISION	CORRECT	AISSION Form C-1 September 1999 Form must be Typed
District #	NOTICE OF IN	ITENT TO DRILL	•	Form must be Signed
SGA? ☐ Yes ဩNo		e (5) days prior to commencing	Ali T well inservation divisio WICHITA, KS	blanks must be Filled
Expected Spud Date 11 month	15 01 day year	Spot NE SE	Sec. 3 Twp. 20 S	East X
OPERATOR: License#		1980	feet from (S) / N (circle) feet from (E) W (circle)	le one) Line of Section
Address: 410 Urban Dr. City/State/Zip: Hutchinson, Ks	67501	Is SECTION X Regula	ar Irregular? well on the Section Plat on rev	verne side)
Contact Person: Rod Anderser Phone: (316) 993-2740		County: Pawn		1-3
ADVISE ON CONTRACTOR: License# BE LICENSE	ACO-1; MUST D WITH KCC	Field Name: Is this a Prorated / Spaced	1 Field?	Yes X No
Name:		Target Formation(s): Nearest Lease or unit bou	Chase 660'	
Well Drilled For: Well Class: Oil Enh Rec Infield X Gas Storage Pool Ext. OWWO Disposal Wildcat Seismic; # of Holes Other	Type Equipment: X Mud Rotary Air Rotary Cable	Ground Surface Elevation: Water well within one-quar Public water supply well wi Depth to bottom of fresh w Depth to bottom of usable	2222 tetr mile: thin one mile: vater: 180	feet MSL Yes No Yes No
Other If OWWO: old well information as follows:		Surface Pipe by Alternate: Length of Surface Pipe Plants Length of Conductor Pipe	_X_12 anned to be set: 400	540
Operator:		Projected Total Depth: Formation at Total Depth:	2700' Chase	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:	Yes No	Water Source for Drilling C Well Farr DWR Permit #:	n Pond Other	Χ
Bottom Hole Location:			Apply for Permit with DWR	71
KCC DKT #:		Will Cores be taken?	Apply for Fernik with DVIX	Yes X No
Note:		If Yes, proposed zone:		
(MIN. SUV FECE CSG. FOV ALT:	t = 540' AFI	FIDAVIT	* WAS : NE	ESW
The undersigned hereby affirms that the drillin It is agreed that the following minimum require		plugging of this well will comply	· .3	
 Notify the appropriate district office price A copy of the approved notice of intent The minimum amount of surface pipe a through all unconsolidated materials plu If the well is dry hole, an agreement be The appropriate district office will be not If an ALTERNATE II COMPLETION, product. In all cases, NOTIFY district of 	or to spudding of well; to drill shall be posted on e s specified below shall be s is a minimum of 20 feet into tween the operator and the tified before well is either pludduction pipe shall be cemel	et by circulating cement to the the underlying formation. district office on plug length ar agged or production casing is conted from below any usable was	nd placement is necessary emented in;	oipe shall be set
I hereby certify that the statements made here		of my knowledge and belief.	A	7
Date: 10/20/0 1 Signature of Ope	erator or Agent:		Title:	KW
For KCC Use ONLY		Remember to:		

Minimum surface pipe required 540' feet per Alt. (1) Y
Approved by: Drw (1-13-011PJP 4-1-05

API # 15 - 145-21475-0000

This authorization expires: 5-/3-02

540'

(This authorization void if drilling not started within 6 months of effective date.)

_ Agent:_

Conductor pipe required NonE

Spud date:_

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or
- re-entry; - Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

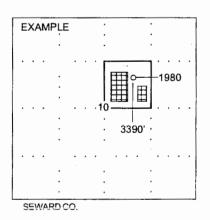
API No. 15	Location of Well: County: Pawnee		
	1980 feet from S / N (circle one) Line of Section		
Lease: Snodgrass	feet from E / W (circle one) Line of Section		
Well Number: 1-3	Sec. 3 Twp. 20 S. R. 19 East X West		
Field:			
Number of Acres attributable to well:	ls Section X Regular or Irregular		
QTR / QTR / QTR of acreage: NE SE	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used:NENWSESW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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	1980	1.9	-3-			
	1980	1.9	-3-			
	1980	1.9	-3-			
	1980	1.9	-3-			



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).