For KCC Use: 4.12.05 Effective Date: 4.12.05 District # 3 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date April 12, 2005	Spot ✓ Ea	ast
month day year	N/2 NINGS NE 19 22 22	est
3728	3795feet from N / ✓ S Line of Section	
OPERATOR: License# 3728 / Name: Roger Kent dba RJ Enterprises	2335feet from F / W Line of Section	
Address: 1203 East 4th Avenue	Is SECTIONRegularIrregular?	
City/State/Zip: Garnett, KS 66032	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Roger Kent	County: Linn	
Phone: (785) 448-6963 or (785) 448-7725	Lease Name: Miller Well #:4-A	
	Field Name: Blue Mound	
CONTRACTOR: License# 33030	Is this a Prorated / Spaced Field?	No
Name: Marvin Kimzey dba Kimzey Drilling	Target Formation(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 165'	
	Ground Surface Elevation: n/a feet M	ISL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary ✓	Water well within one-quarter mile:	No 🖊
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	No 🚄
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+	
Seismic;# of Holes Other	Depth to bottom of usable water: 200+	
Other	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 ft.	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 675'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville	
Original Completion DateOriginal Total Deptil	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other	
If Yes, true vertical depth: RECEIVED	DWR Permit #:	
Bottom Hole Location: KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR)	
KCC DKT #: ADD 0 C 2005	Will Cores be taken? Yes ✓	No
APR 0 6 2005	If Yes, proposed zone:	
CONSERVATION DIVISION AFF The undersigned hereby affirms that the CONTROL Sompletion and eventual p It is agreed that the following minimum requirements will be met:	IDAVIT llugging of this well will comply with K.S.A. 55 et. seq.	
through all unconsolidated materials plus a minimum of 20 feet into to 4. If the well is dry hole, an agreement between the operator and the cost. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging	
I hereby certify that the statements made herein are true and to the best of	if my knowledge and belief.	
Date: April 7, 2005 Signature of Operator or Agent:	ena Thanda Title: Agent	
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API#15-107.23818-000	- File Completion Form ACO-1 within 120 days of spud date;	
,	- File acreage attribution plat according to field proration orders;	_
Conductor pipe required NONE feet	 Notify appropriate district office 48 hours prior to workover or re-entry; 	0
Minimum surface pipe required 2.0 feet per Alt. 1 (2)	- Submit plugging report (CP-4) after plugging is completed;	4
Approved by: RJP4.7.05	Obtain written approval before disposing or injecting salt water.	23
This authorization expires: 10.7.05 (This authorization void if drilling not started within 6 months of effective date.)	 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 	2
, I said the sai	Well Not Drilled - Permit Expired	
Spud date:Agent:	Signature of Operator or Agent:	7
	Date:	25

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

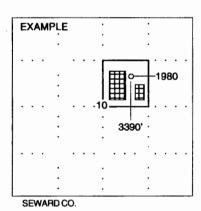
API No. 15 -	Location of Well: County: Linn		
Operator: Roger Kent dba RJ Enterprises	3795 feet from ☐ N / ✓ S Line of Section		
Lease: Miller	3795 feet from N / ✓ S Line of Section 2335 feet from ✓ E / W Line of Section		
Well Number: 4-A Field: Blue Mound	Sec. 19 Twp. 22 S. R. 22 ✓ East West		
Number of Acres attributable to well:	Is Section: 📝 Regular or 📗 Irregular		
QTR / QTR / QTR of acreage: N/2 - Nwsw - NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).