For KCC Use: For KCC Use: 10.13.04 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	Spot ✓ E	ast
Expected Spud Date April 13, 2005 month day year	AUTAUE 0044 ANAV 10 23 20 🗏	est
OPERATOR: License# 30993	3740feet from N / ✓ S Line of Section	_
Name: M.A.E. Resources, Inc.	4180 feet from F E / W Line of Section	
Address: P.O. Box 257	Is SECTION RegularIrregular?	
City/State/Zip: Parker, KS 66072	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Brad Cook	County: Allen	
Phone: (620) 852-3333	Lease Name: Holt Well #: 10	
	Field Name: Iola	
CONTRACTOR: License# 33030	Is this a Prorated / Spaced Field?	No
Name: Marvin Kimzey dba Kimzey Drilling	Target Formation(s): Squirrel	,
	Nearest Lease or unit boundary: 1100'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a feet M	ISL /
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓	. –
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+	<u> </u>
Seismic; # of Holes Other	Depth to bottom of usable water: 200+	
Other	Surface Pine by Alternate: 1 1 2	
If OWWO: old well information as follows:		VED
Operator:	Length of Surface Pipe Planned to be set: Length of Conductor Pipe required: none KANSAS CORPURAT	ON COMMISSI
Well Name:	Projected Total Depth: 800' APR 0.8	2005
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel	2003
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other X WiCHITA,	DIVISION
If Yes, true vertical depth:	DWR Permit #:	NS
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)	
KCC DKT #:	Will Cores be taken? Yes ✓	No
	If Yes, proposed zone:	
AFF	DAVIT	
	DAVIT	
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on eac The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the doing to the surface district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to the surface case in the shall the surface case in the surface case in the shall the surface case in the surface case in the shall the surface case in the surface	It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is is is is is is included in the state of the underlying formation. It is is included in the state of the	•
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

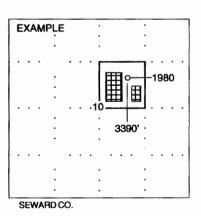
API No. 15	Location of Well: County: Allen
Operator: M.A.E. Resources, Inc.	3740 feet from N / 📝 S Line of Section
Lease: Holt	4180 feet from VE / W Line of Section
Well Number: 10	Sec. 19 Twp. 23 S. R. 20 ✓ East West
Field: lola	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NENE - SW - NW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the weil, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).