# For KCC Use: Effective Date: District # SGA? Yes X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date April 13, 2005	Spot ✓ E	et
month day year	5050 NIM NIM 10 22 20 5	est
30003	4620feet from N / ✓ S Line of Section	931
OPERATOR: License# 30993  Name: M.A.E. Resources, Inc.	4180 feet from VE / W Line of Section	
Address: P.O. Box 257	Is SECTION   ✓ RegularIrregular?	
Address: Parker, KS 66072 City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)	
City/State/Zip: Contact Person: Brad Cook	County: Allen	
Phone: (620) 852-3333	Lease Name: Holt Well #: 12	
	Field Name: Iola	
CONTRACTOR: License# 33030	Is this a Prorated / Spaced Field? Yes   ✓	No.
Name: Marvin Kimzey dba Kimzey Drilling	Target Formation(s): Squirrel	
W. II. D. W. J. G	Nearest Lease or unit boundary: 660'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a feet N	ISL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes   ✓	No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+	
Seismic; # of Holes Other	Depth to bottom of usable water: 200+	
Other	Surface Pipe by Atternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: none	_
Well Name:	Projected Total Depth: 800'	_
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
	Well Farm Pond Other X	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
KCC DKT #:	Will Cores be taken? Yes ✓	No
	If We are a second as a second	•
	If Yes, proposed zone:	(ED
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AFFII The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone: RECEIN	ED N COMMISSIO
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

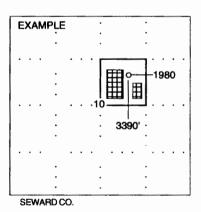
API No. 15	Location of Well: County: Allen		
Operator: M.A.E. Resources, Inc.	4620 feet from N / V S Line of Section		
Lease: Holt	4620 feet from N / ✓ S Line of Section 4180 feet from ✓ E / W Line of Section		
Well Number: 12	Sec. 19 Twp. 23 S. R. 20 Fast Wes		
Field: lola			
Number of Acres attributable to well:	Is Section:    Regular or    Irregular		
QTR / QTR / QTR of acreage: E2E2 - NW - NW	If Section is irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

#### PL AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).