

**FIRST CORRECTED**

For KCC Use: 41605  
Effective Date: \_\_\_\_\_  
District # 1  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 15 2005  
month day year

Spot approx. 110' South of \_\_\_\_\_ East  
SE \_\_\_\_\_ NE \_\_\_\_\_ NE \_\_\_\_\_ Sec. 27 Twp. 26 S. R. 11  West  
1100 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section

OPERATOR: License# 6039  
Name: L.D. DRILLING, INC.  
Address: 7 SW 26TH AVENUE  
City/State/Zip: GREAT BEND, KS. 67530  
Contact Person: L.D. DAVIS  
Phone: 620.793.3051

**RECEIVED**  
**APR 08 2005**  
**KCC WICHITA**

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33436  
Name: FORREST ENERGY, LLC

County: PRATT  
Lease Name: MOORE Well #: 1-27

Field Name: Haynesville East

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): MISSISSIPPI

Nearest Lease or unit boundary: 330

Ground Surface Elevation: APPROX 1898 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 240

Depth to bottom of usable water: 260

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 450'

Length of Conductor Pipe required: NONE

Projected Total Depth: 4400'

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:

Well  Farm Pond  Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; \_\_\_\_\_ # of Holes  Other  
 Other \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

\* WAS API 15-153-22215-00-00  
IS: API 15-151-22215-00-00

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-07-05 Signature of Operator or Agent: [Signature] Title: SEC/TREAS

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

For KCC Use ONLY  
\* API # 15 - 151-22215-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 280 feet per Alt. (1)   
Approved by: RJP 4-11-05  
This authorization expires: 10-11-05  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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26  
11w