## CORRECTED

## PERMIT EXTENSION

For KCC Use: 10-19.04
Effective Date: 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Bottom Hole Location:    Note: Apply for Permit with DWR   Permit	Expected Spud Date October 22 2004    Month   Date   Date
OPERATOR: Licenses #32595   \$9.00   \$1	OPERATOR: License# #32595 3 30 05 2160 Sec. 22 Twp. 28 S.R. 19 West  OPERATOR: License# #32595 3 30 05 2160 Section  Name: MSG RESOURCES Inc  Address: 975 1400st  City/State/Zip: lola, Kansas 66749  Contact Person: Michael E Brown  County: Neosho
West   Name:   Section	OPERATOR: License# #32595 \$ 30 05  Name: MSG RESOURCES Inc  Address: 975 1400st  City/State/Zip: Iola, Kansas 66749  Contact Person; Michael E Brown  OPERATOR: License# #32595 \$ 30 05  NE NE SW Sec. 22 Twp. 28 S. R. 19 West  2160
PERATOR: tiennes #23565 1/20 los Name: MSG RESOURCES Inc Name: MSG RESOURCES I	OPERATOR: License# #32595 3 30 05  Name: MSG RESOURCES Inc  Address: 975 1400st  City/State/Zip: Iola, Kansas 66749  Contact Person; Michael E Brown  County: Neosho
Section   Sect	Name: MSG RESOURCES Inc  Address: 975 1400st  City/State/Zip: Iola, Kansas 66749  Contact Person; Michael E Brown  3020
Address   375 1400el	Address: 975 1400st  City/State/Zip: Iola, Kansas 66749  Contact Person; Michael E Brown  Country: Neosho  Country: Neosho
Mote Locate well on the Section Plat on reverse side)	City/State/Zip: Iola, Kansas 66749  Contact Person; Michael E Brown  Country: Neosho  Country: Neosho
Contract Person. Michael E Brown    County, Naconno   Society   So	Contact Person: Michael E Brown County: Neosho
Lease Name: Van Sickle   Well # #30	Phone: (620) 365-0638
CONTRACTOR: Licenseal Name:	
State   Protected   Spaced Field   Ves   Monage	Frie
Well Drilled For   Well Class:   Type Equipment:	CONTRACTOR: License#   Is this a Prorated / Spaced Field?   Yes   No
Ground Surface Elevation, \$87.27   feet MSL was ground from the control of the co	Target Formation(s): Cattlernal@Balueville
Ground Surface Elevation. 98727	Nearest Lease or unit houndary. 350 feet
Water well within one-quarter mile:   Yes   No   No   Disposal   Wilcart   Cable   Other   Depth to bottom of tresh water: 100ft   Yes   No   Depth to bottom of usable waters: 2006   Yes   No   Depth to bottom of usable waters: 2006   Yes   No   Depth to bottom of usable waters: 2006   Yes   Well Name:   Operator:   Uniformation as folicows:   Original Completion Date:   Original Total Depth:   Operator:   Uniformation as folicows:   Original Completion Date:   Original Total Depth:   Operator:   Uniformation at 10   Operations:   Operator:   Uniformation at 10   Operations:   Operator:   Uniformatic All Depth:   Operator:   Ope	Ground Surface Elevation: 887.27feet MSL
Solimic   # of Holes   Other	Water well within one-quarter mile: Yes ▼ No
Selsmic: if of Holes   Other   Depth to bottom of tresh water. 200R   Depth to bottom of usable water. 200R   Depth to Dottom of usable value. 200R   Depth to Do	Public water supply well within one mile: Yes VNo
Depth to bottom of usable water: Surface Pipe by Alternate:	Depth to bottom of fresh water: 100tt
Surface Pipe by Altered to be set. Agent:    NoWO: old well information as follows:   Operator:   Well Name:   Original Completion Date:   Original Total Depth:   Forested Total Depth:   Bartleville	Depth to bottom of usable water: 2001
Operator.  Well Name: Original Completion Date: Original Completion Original Completion Date: Original Completion Original Complet	Surface Pipe by Alternate:   1   \forall   2
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:  Length of Surface Pipe Planned to be set
Original Completion Date:Original Total Depth::Formation at Total Depth::	Operator: Length of Conductor Pipe required: C
Original Completion Date:	Partleville
Yes, true vertical depth:   DWR Permit #:   DWR Permit *:	Original Completion Date:Original lotal Depth:
DVR Permit #:     DVR Permit #:     DVR Permit #:     DVR Permit with DVR   DVR	
PERMIT EXTENSION REQUEST RECIEVED 4-13-2005  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented fin; be recompleted within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY  API # 15 - 13 3 - 26 19 0 00 00 1 (see per Alt. 12)  Approved by:  Agent:  Agent:  Agent:  Agent:  Agent:  Agent:  Agent:  Agent:  Approved attention or prices:  Approved by:  Agent:  Agent:  Agent:  Agent:  Approved by:  Approved by:  Approved by:  Agent:  Agent:  Agent:  Agent:  Agent:  Agent:  Agent:  Approved by:  Agent:	
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Thereby certify that the statements made herein are true and to the best of my knowledge and belief.   Date:   D   D   Signature of Operator or Agent:   D   D   D   D   D   D   D   D   D	Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY  API # 15 - 133 - 26190 - 00 - 00  Minimum surface sipe required 20 / feet per Alt. 2 / Approved by:	must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY  API # 15 - 133 - 26190-00-00  Conductor pipe required NONE feet  Minimum surface sipe required 20 / feet per Alt. 22  Approved by: 10-14-05 / 10-14	I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
For KCC Use ONLY  API # 15 - 133 - 26190-00-00  Conductor pipe required NONE feet  Minimum surface sipe required 20 / feet per Alt. 22  Approved by: 10-14-05 / 10-14	10-11-04 December 10 December
For KCC Use ONLY  API # 15 - 133 - 26190-00-00  Conductor pipe required NONE feet  Minimum surface pipe required 20 / fleet per Alt. (2)  Approved by: 10-14-05 / 0-14	Date: 10 11 0 1 Signature of Operator of Agent: 10000000 1111111111111111111111111111
API # 15 - 133 - 26190 - 00 - 00  Conductor pipe required NONE feet  Minimum surface pipe required 20 / feet per Alt. (2)  Approved by: 15 - 17 - 05 / 0 - 14 - 05 / 0 - 1	Remember to:
Conductor pipe required	2/102
Conductor pipe required NON feet  Minimum surface pipe required 20 / fleet per Alt. 2 Submit plugging report (CP-4) after plugging is completed;  Approved by: 10-14-05 Obtain written approval before disposing or injecting salt water.  This authorization expires: 14-05/10-14-05 Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Signature of Operator or Agent:	File garage attribution plat according to field providing orders:
Minimum surface sipe required 20 / feet per Alt. (2) Approved by:	Construction when remained BLCINEs front
Approved by:  This authorization expires: 4/4-05/10-14-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Spud date: Agent: A	Minimum surface eige required 20 / //eet per Alt. (2) - Submit plugging report (CP-4) after plugging is completed;
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Date:	
A	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202