

CORRECTED

PERMIT EXTENSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use:
Effective Date: 10-19-04
District #: 3
SGA? Yes No

Expected Spud Date October 22 2004
month day year

Spot NE NE SW Sec. 22 Twp. 28 S. R. 19
 East West

OPERATOR: License# #32595
Name: MSG RESOURCES Inc
Address: 975 1400st
City/State/Zip: Iola, Kansas 66749
Contact Person: Michael E Brown
Phone: (620) 365-0638

2160 feet from N / S Line of Section
3020 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Neosho
Lease Name: Van Sickle Well #: #30
Field Name: Erie

CONTRACTOR: License# 30638
Name: Little Joe Oil Co.

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cattlemans/Bartlesville

Well Drilled For: Oil Gas OWWO Seismic Other
Well Class: Enh Rec Storage Disposal # of Holes Other
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 350 feet
Ground Surface Elevation: .887.27 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100ft
Depth to bottom of usable water: 200ft

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 40ft

Length of Conductor Pipe required: NONE
Projected Total Depth: 660ft

Formation at Total Depth: Bartlesville
Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: Cattlemans/Bartlesville

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

**PERMIT EXTENSION REQUEST
RECIEVED 4-13-2005**

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

* WAS: MEPherson Drilling Lic. 5675
IS: Little Joe Oil Co. Lic 30638

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-11-04 Signature of Operator or Agent: Michael E Brown Title: Owner

For KCC Use ONLY
API # 15 - 133-26190-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. 2
Approved by: RJP 10-14-04 / RJP 4-13-05
This authorization expires: 4-14-05 / 10-14-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

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