

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date December 5, 1985
month day year

API Number 15— 163-22,834-00-00

OPERATOR: License # 6278
Name PETX Petroleum Corporation
Address 1616 Glenarm Pl. #1700
Denver, CO 80101
City/State/Zip
Contact Person Robert E. Johnson
Phone (303) 629-1098

SWS~~ENW~~ Sec. 19 Twp. 6 S, Rg. 19 X East
2970 West
3630 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Co.
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet
County Rooks

Lease Name Buss "A" Well # 1
Ground surface elevation 2144 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 150
Depth to bottom of usable water 1000
Surface pipe planned to be set 300
Projected Total Depth 3660 feet
Formation Granite

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

 cementing will be done immediately upon setting production casing.
Date 11/21/85 Signature of Operator or Agent Robert E. Johnson Title President

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 5-25-86 Approved By 11-25-85

REC'D/DIVE

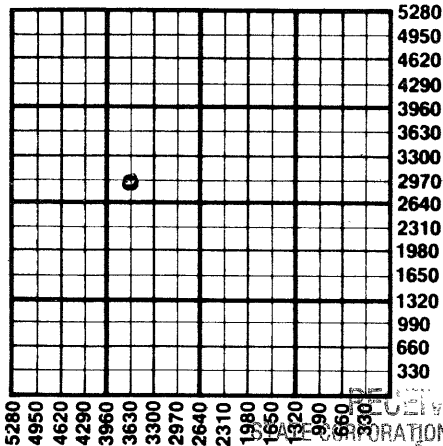
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Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



NOV 25 1985
11-25-1985
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238