## OTICE OF State of Kansas OTICE OF INTENTION TO DRILL

**DRILL** CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: Octobe	er 18	1985 vear	API Number 15- 163-22, 784-00-00
OPERATOR: License # 6278  Name PETX Petroleum Corporation Address 1616 Glenarm Pl. #1700 City/State/Zip Denver, CO 80202 Contact Person Robert E. Johnson Phone (303) 629-1098  CONTRACTOR: License # 6033 Name Murfin Drilling Company			NENESW Sec 19 Twp 6 S, Rge 19 Kest  (location)  2310  Ft North from Southeast Corner of Section  2970  Ft West from Southeast Corner of Section  (Note: Locate well on Section Plat on reverse side)  Nearest lease or unit boundary line 330  Rooks  County Rooks  Lease Name Earl Buss Well# 4
City/State Wichita, KS			Domestic well within 330 feet: yes 🔀 no
Well Drilled For: Wel	ll Class:	Type Equipment:	Municipal well within one mile : 🔲 yes 🔯 no
X Oil Swd 1	Infield	Mud Rotary	1 = 0
🗌 Gas 🔲 Inj 💹 📝 F	Pool Ext.	☐ Air Rotary	Depth to Bottom of fresh water $\frac{150}{150}$ feet
□ OWWO □ Expl □ V	Wildcat	☐ Cable	Lowest usable water formation Dakota
If OWWO: old weil info as follows:			Depth to Bottom of usable water
Operator			Surface pipe by Alternate: 1 2 🗵
Well Name			Surface pipe to be set
Comp Date Old Total Depth			Conductor pipe if any required feet
Projected Total Depth36	560	feet	Ground surface elevation
Projected Formation at TD. Precambian			This Authorization Expires
Expected Producing Formations Reagan			
Expected Producing Formations Reagan Approved By			

Date .10./11/.85.. Signature of Operator or Agent

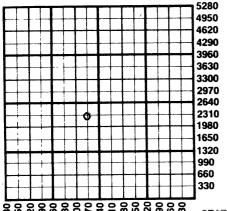
obert E. Johnson

··President···

Form C-1 4/84

## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

## A Regular Section of Land 1 Mile = 5.280 Ft.



## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any-usable water to surface within 120 days of spud date.

RECEIVED

00T 1 5 ESS 0-15-1985 INSERVATION DIVISION Wichita, Kansas

STATE CORPORATION COMMISSION Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238