

CARD MUST BE TYPED

# NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

State of Kansas  
(see rules on reverse side)

Starting Date: May 29 1985  
month day year

API Number 15- 163-22,693-00-00

OPERATOR: License # 6278  
Name PETX Petroleum Corporation  
Address 1616 Glenarm Place, Suite 1700  
City/State/Zip Denver, CO 80202  
Contact Person Robert E. Johnson  
Phone (303) 629-1098

NE NW SW Sec 19 Twp 6 S, Rge 19  
(location)  East  West

2310 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033  
Name Murfin Drilling Company  
City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet

County Rooks

Lease Name Earl Buss Well# 2

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 150 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1000 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 300 feet

Conductor pipe if any required

Ground surface elevation 2125 feet MSL

This Authorization Expires 11-24-85

Approved By 5-24-85 JC

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth feet

Projected Formation at TD

Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 5/22/85 Signature of Operator or Agent

Robert E. Johnson

Title President

Form C-1 4/84

MHC/KDHE 5-24-85

**Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.**

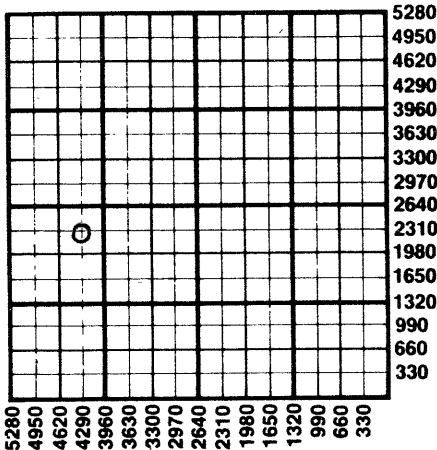
RECEIVED  
STATE CORPORATION COMMISSION

**Important procedures to follow:**

MAY 24 1985  
05-24-1985

CONSERVATION DIVISION  
Wichita, Kansas

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238**