

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

*Extended to: 8-23-85*  
*2-4-85* CARD MUST BE SIGNED

Starting Date: September 1 1984  
month day year

API Number 15- *163-22, 466-00-00*

OPERATOR: License # 6278  
Name PETX Petroleum Corporation  
Address 1616 Glenarm Place #1700  
City/State/Zip Denver, CO 80202  
Contact Person Robert E. Johnson  
Phone (303) 629-1098

SWNESW (location) Sec 19 Twp 6 S, Rge 19  
1650 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ~~5107~~ *6033*  
Name H. ~~Inc~~ *Martin OAG*  
City/State Wichita, Kansas

Nearest lease or unit boundary line 990 feet  
County Rooks  
Lease Name Earl Buss Well# 1  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 150 feet  
Lowest usable water formation Dakota  
Depth to Bottom of usable water 1000 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 300 feet  
Conductor pipe if any required \_\_\_\_\_ feet  
Ground surface elevation 2123 feet MSL  
This Authorization Expires ~~2-23-85~~ *8-23-85*  
Approved By *8-23-84* *RC*

If OWWO: old well info as follows:  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Projected Total Depth 3700 feet  
Projected Formation at TD Arbuckle  
Expected Producing Formations \_\_\_\_\_

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8-20-84 Signature of Operator or Agent *R.D. Amuck*

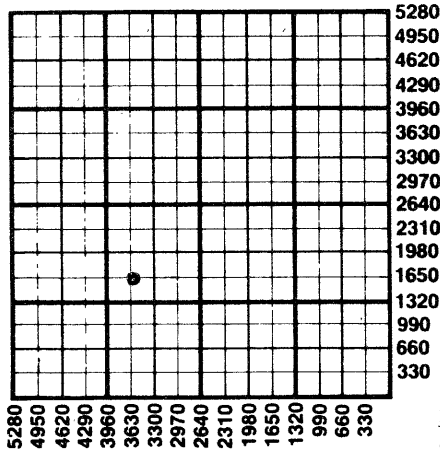
Title Vice President/  
Exploration Form C-1 4/84

*MHC / NOHE 8/23/84*

**Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.**

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



Wichita, Kansas

08-23-1984  
ACTION DIVISION

16231984

RECEIVED  
CORPORATION COMMISSION

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316)263-3238**