STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 245 North Water WICHITA, KANSAS 67202

WELL PLUGGING APPLICATION FORM File One Copy

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	Yarm Name) Thomas	a'			
	eation <u>SW SW NW</u>				
County _	Rooks	Total 1	Depth 3470) Field Name	CONTINUES AND AND DESCRIPTION OF THE PROPERTY
)11 Well	X Gas Well Inpu	ut Well	SWD Well	Rotary D & A	
	attached with this app				
ate end	hour plugging to don't	nd to boats	11.70 10 10	4 14 - 10 -	
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`	WELL COMPLETION REPORT AND DRILLER'S LOG								. 36 T. 6 R. 16 W					
$\overline{}$	API No. 15 — Rooks — 163-21,018 - CO-CO County Number County								oc. <u>SW</u>	SW SW NW				
\cup	County Number								c	County Rooks				
	Operator	perator							i E	640 Acres				
	Address	Blue Danube Explorations Box 349 Natoma, Kansas 67651							160					
	Well No.	Vell No. Lease Name												
	Footage Location													
ĺ	feet fron Principal Contractor	(N) (S) line		Goolee		from (E) (W)	E) (W) line			160				
	Lawbanco Di	rilling.	Inc.	Geologist Eric Waddell					Comment was	60				
	Spud Date	Date Completed		Total I	Pepth	P.B.T.D.				Lo	cate we	ell correctly		
\bigcirc	1/6/80	1/13/	80		470				Ele	ev.: Gr	102	.0		
_	Directional Deviation			Oil an	d/or Gas Purc	haser			DI	1830	<u> </u>	кв_1833		
	CASING RECORD													
	Report of all string	gs set — surface,	intermed	iate, p	roduction, et	·c.								
)	Purpose of string	Size hole drilled	Size casi (in O.	ng set D.)	Veight lbs/ft.	Setting depth	***************************************	Type cem	ent	Sacks		Type and percent additives		
	Surface			5/8 28		162'	162' c		ommon			Quikset		
0														
		LINER RECORD PER							PERFORAT	FORATION RECORD				
	Top, ft.	op, ft. Bottom, ft. So			Sacks cement		Shots per ft.		Size	Size & type		Depth interval		
		TUBING RECO)PD								_			
0	Size	Setting depth		scker se	t at									
			CID. FE	ACTU	RE SHOT	CEMENT SOL	IFF7	E RECO	PD.					
		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD								Depth interval treated				
\bigcirc	Amount and kind of material used							Depth interval (leated						
								·						
	INITIAL PRODUCTION													
	Date of first production Producing method (flowing, pumping, gas lift, etc.)													
	RATE OF PRODUCTION PER 24 HOURS	Oil		bbls	Gas		MCF	Water		bbis.	Gas-oi	l ratio CFPB		
0	Disposition of gas (vented	l, used on lease or :	sold)					Produci	ng interval (4			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Blue Danube Exploration			Dry hole	COMP.: OIL, GAS, FC.:
Well No. Lease Ñame				
. 36 + 6 p. 16 p.				
SUSU NW SW SW NW WELL LOG	Harmyotta Karana and Maria			
Show all important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
0 to 660 Sand and Shale 660 to 815 Sand and Shale an 815 to 1150 Shale 1150 to 1179 Anhydrite 1179 to 1770 Shale 1770 to 2241 Shale and Lime 2241 to 2430 Shale and Shells 2430 to 2565 Shale 2565 to 2957 Lime and Shale 2957 to 3164 Shale and Lime 3164 to 3251 Lime 3251 to 3390 Shale and Lime 3390 to 3470 Lime RTD	d Pyrite		TATE CORPORATION C	
USE ADDITIONAL SHEETS, IF N	I LECESSARY, TO	COMPLETE W	Ĭ ELL RE C∲ŘĎ √ 2 _{1 10}	
Date Received	R17		to the	00
·	1) 00	mnes,	CONSERVATION DIVI Signature Victoria, Kansas	SION
	_Drillin	ıg Suberi	ntendent	····
	January	16/80	. 1016	
·	To the second se		Date	

Chairman

Commissioner

Commissioner Carol J. Larson, Executive Secretary

JOHN CARLIN

WILLIAM G. GRAY

R. C. LOUX JANE T. ROY



15-163-21018-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water) 245 North Water WICHITA, KANSAS 67202

January 17, 1980

WELL PLUGGING AUTHORITY

Well No. 1

Lease Thomas

Description SW SW NW

Section 36-6S-16W

County Rooks

Total Depth 34701

Plugging Contractor Lawbanco Drlg.

Blue Danuble Exploration Box 349

Natoma, KS 67651

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after ninety (90) days from the above date.

Yours very truly,

Administrator

Mr. Marion Schmidt, 2104 Canterbury Rd., Hays, Kansas is hereby assigned to supervise the plugging of the above named well.