

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
500 INSURANCE BUILDING
212 NORTH MARKET
WICHITA, KANSAS 67202

FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

15-163-20435-00-00

RECEIVED
STATE CORPORATION COMMISSION
AUG 23 1972
08-23-1972
CONSERVATION DIVISION
Wichita, Kansas

Lease Owner Oklahoma Fracturing Services, Inc.
Address 630 United Founders Life Tower, 5900 Mosteller Drive, Oklahoma City, Okla. 73112
Lease (Farm Name) ~~Brobst #1~~ Brobst 1 ^{2cc/cs} 218105 Well No. _____
Well Location R C NE SE Sec. 7 Twp. 6S Rge. 19W (E) _____ (W) _____
County Rooks Field Name (If Any) _____
Total Depth 3615 Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D & A _____
Well Log filed with application yes or Well Log filed with Plugging Supervisor _____

Date and hour plugging is desired to begin immediately

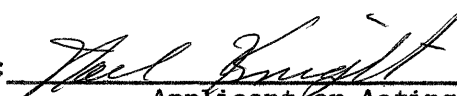
Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of company representative in charge of plugging operations Noel Knight
Address Chase, Kansas 67524

Plugging Contractor Knight Casing Pulling Co., Inc. License No. 624
Address Box 405, Chase, Kansas 67524

Invoice covering assessment for plugging this well should be sent to Oklahoma Fracturing Services, Inc.
630 United Founders Life Tower
5900 Mosteller Drive Address Oklahoma City, Oklahoma 73112

and payment will be guaranteed by applicant.

Signed: 
Applicant or Acting Agent

Date: August 21, 1972

15-103-20435-00-00

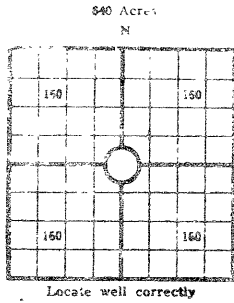
CONTRACT OPERATOR JOHN O. FARMER, INC.

ADDRESS Box 352, Russell, Ks. 67665

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dr. water, oil or gas.

FARM NAME Brobst WELL NO. 1 COUNTY ROOKS SEC. 7 TWP. 6S RGE. 19W



COUNTY Rooks, SEC. 7, TWP. 6S, RGE. 19W

COMPANY OPERATING O-Frac

OFFICE ADDRESS United Founders Life Tower, Okla. City, Okla. 73112

DRILLING STARTED 5/16, 1972 DRILLING FINISHED 5/25, 72

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED 1/4 1/4 1/4 _____, North of South

Line and C NE SE _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRIS FLOOR 2108 GROUND 2103

CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

| Name | From | To | Name | From | To |
|-----------------------------|------|----|------|------|----|
| 1 <u>K-C B zone 3363-70</u> | | 4 | | | |
| 2 | | 5 | | | |
| 3 | | 6 | | | |

Perforating Record If Any

Shot Record

| Formation | From | To | No. of Shots | Formation | From | To | Size of Shot |
|-----------|------|----|--------------|-----------|------|----|--------------|
| | | | | | | | |

CASING RECORD

| Amount Set | | | | | | Amount Pulled | | | | Packer Record | |
|------------|-----|-------|------|-----|-----|---------------|-----|------|--------|---------------|------|
| Size | Wt. | Thds. | Make | Ft. | In. | Ft. | In. | Size | Length | Depth Set | Make |
| | | | | | | | | | | | |

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

| Size | Amount Set | | Sacks Cement | Chemical | | Method of Cementing | Amount | Mudding Method | Results (See Note) |
|-------|------------|-----|--------------|----------|------|---------------------|--------|----------------|--------------------|
| | Ft. | In. | | Gal. | Make | | | | |
| 8-5/8 | 202' | | 150 | | | | | | |
| 5-1/2 | 3611' | | 125 | | | | | | |

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to 3615 feet to _____
 _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

| Formation | Top | Bottom | Thickness | Top | Bottom |
|-----------|-----|--------|-----------|-----|--------|
| | | | | | |

FORMATION TOPS

| | |
|---------------|------|
| Anhydrite | 1685 |
| Topeka | 3089 |
| Heebner | 3284 |
| Toronto | 3309 |
| Lansing | 3325 |
| B/Kansas City | 3540 |
| Basal Sand | 3591 |
| Granite | 3614 |
| R.T.D. | 3615 |

LOG TOPS

| | |
|---------------|------|
| Topeka | 3087 |
| Heebner | 3282 |
| Toronto | 3311 |
| Lansing | 3323 |
| B/Kansas City | 3537 |
| Reagan Sand | 3590 |
| Granite | 3611 |
| Log T.D. | 3613 |
| R.T.D. | 3615 |

SAMPLE TOPS

| | | |
|----------------|------|------|
| Shale & Shells | 200 | 350 |
| Shale | 350 | 830 |
| Shale & Sand | 830 | 1200 |
| Sand | 1200 | 1400 |
| Shale & Shells | 1400 | 1450 |
| Red Bed | 1450 | 1685 |
| Anhydrite | 1685 | 1720 |
| Shale & Shells | 1890 | 2180 |
| Shale & Lime | 2180 | 3164 |
| Lime & Shale | 3164 | 3310 |
| Lime | 3310 | 3345 |
| Lime & Shale | 3345 | 3370 |
| Lime | 3370 | 3615 |

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I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
 Name and title of representative of company
 President

Subscribed and sworn to before me this 31st day of May, 1972.
 My Commission expires 2/15/75

Helen Carlson
 Notary Public.

Brobst
 Rooks
 2/18/05

State of Kansas



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

P. O. Box 17027

3830 S. Meridian

WICHITA, KANSAS 67217

RECEIVED
STATE CORPORATION COMMISSION

OCT 10 1972

CONSERVATION DIVISION
Wichita, Kansas

August 23, 1972

15-163-20 435-00-00
WELL PLUGGING AUTHORITY

| | |
|---------------------|---------------------------------|
| Well No. | 1 |
| Lease | Brobst Brobst ^{KCC/CS} |
| Description | C NE SE 7-6-19W |
| County | Rooks |
| Total Depth | 3615 |
| Plugging Contractor | Knight Casing Pulling |

Oklahoma Fracturing Services, Inc.
630 United Founders Life Tower
5900 Mosteller Drive
Oklahoma City, Oklahoma 73112
Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

J. Lewis Brock
J. Lewis Brock, Administrator

Mr. Leo Massey Box 582 Hays, Kansas
is hereby assigned to supervise the plugging of the above named well.