

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3067  
Name: Mollitor Oil, INC  
Address: 9517 SW 80 AVE.  
City/State/Zip: Spivey, KS 67142  
Purchaser: Sem-Crude  
Operator Contact Person: Mark Mollitor  
Phone: (620) 243-6773  
Contractor: Name: Sterling Drilling  
License: 5142  
Wellsite Geologist: Ted McHenry

RECEIVED  
KANSAS CORPORATION COMMISSION  
MARCH 10 2005  
WICHITA, KS  
CONSERVATION DIVISION

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11-11-04</u>	<u>11-19-04</u>	<u>11-29-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21924-00-00  
County: Kingman  
W/2 SW NE NE Sec. 31 Twp. 29 S. R. 8  East  West  
990 feet from S /  N (circle one) Line of Section  
1168 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE    SE    NW    SW  
Lease Name: Cross Well #: 1

Field Name: Spivey  
Producing Formation: Hertha  
Elevation: Ground: 1562' Kelly Bushing: 1571'  
Total Depth: 4155' Plug Back Total Depth: 4083'  
Amount of Surface Pipe Set and Cemented at 240 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 42,000 ppm Fluid volume: 2000 bbls  
Dewatering method used: Hauled off site  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Wildcat Oil and Gas, LLC  
Lease Name: Dickson #2 License No.: 31337  
Quarter: SW/4 Sec. 8 Twp. 31 S. R. 8  East  West  
County: Harper Docket No.: E-05673

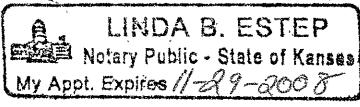
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ted McHenry  
Title: Geologist Date: 3-10-05  
Subscribed and sworn to before me this 10<sup>th</sup> day of March,  
20 05  
Notary Public: Linda B. Estep  
Date Commission Expires: Nov. 29, 2008

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

 LINDA B. ESTEP  
Notary Public - State of Kansas  
My Appt. Expires 11-29-2008