

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5135
 Name: JOHN O. FARMER, INC.
 Address: P.O. Box 352
 City/State/Zip: Russell, KS 67665
 Purchaser: _____
 Operator Contact Person: John O. Farmer, IV
 Phone: (785) 483-3144
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Matt Dreiling
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/26/05</u>	<u>1/31/05</u>	<u>2/1/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,032-00-00
 County: Graham
 120' W of _____ NW _____ NE _____ Sec. 2 Twp. 9 S. R. 22W East West
330 feet from N (circle one) Line of Section
2430 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Billips Well #: 1
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 2192' Kelly Bushing: 2200'
 Total Depth: 3833' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 212.79 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 7,000 ppm Fluid volume 320 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
 John O. Farmer III
 Title: President Date: 3-3-05

Subscribed and sworn to before me this 3rd day of March,
2005

Notary Public: Margaret A. Schulte
 Margaret A. Schulte

Date Commission Expires: _____


KCC Office Use ONLY

Letter of Confidentiality Attached _____
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received _____
 Geologist Report Received **MAR 07 2005**
 UIC Distribution _____ **KCC WICHITA**