

ORIGINAL

MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-25,356-00-00  
County Ellis  
40' North & 290' East of \_\_\_\_\_ E  
\_\_\_\_\_ - \_\_\_\_\_ - C - E/2 Sec. 5 Twp. 13S Rge. 17 X W

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address P.O. Box 352  
City/State/Zip Russell, KS 67665

2680 Feet from (S) N. (circle one) Line of Section  
1030 Feet from (E) W. (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Purchaser: NCRA  
Operator Contact Person: Matt Dreiling  
Phone ( 785 ) 483-3144

Lease Name Nuss-Herald Unit Well # 1  
Field Name Reed  
Producing Formation L/KC "D" & Arbuckle

Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Matt Dreiling

Elevation: Ground 2065' KB 2073'  
Total Depth 3670' PBDT 3649'

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-Entry: old well info. as follows:

Amount of Surface Pipe Set and Cemented at 213 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1288 Feet

If Alternate II completion, cement circulated from 1288  
feet depth to surface w/ 175 sx cmt.

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
11-6-04 11-12-04 11-26-04  
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 13,000 ppm Fluid volume 320 bbls  
Dewatering method used allow to dry by evaporation

Location of fluid disposal if hauled offsite:  
Operator Name NA  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III  
John O. Farmer III  
Title President Date 1-26-05  
Subscribed and sworn to before me this 26th day of January,  
20 05  
Notary Public Margaret A. Schulte  
Margaret A. Schulte  
Date Commission Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)



RECEIVED  
Form ACO-1 (7-91)  
JAN 28 2005  
KCC WICHITA