

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5316
Name: Falcon Exploration, Inc.
Address: 155 N. Market, Suite 1020
City/State/Zip: Wichita, KS 67202
Purchaser: NCRA
Operator Contact Person: Ronald Schraeder
Phone: (316) 262-1378
Contractor: Name: Val Energy, Inc.
License: KLN 5822
Wellsite Geologist: Kent Roberts
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/14/04 11/03/04 1/20/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

⁰³⁵
API No. 15 - 21271-00-00
County: Clark
NW SW SW NE Sec. 12 Twp. 31 S. R. 22 East West
2011 feet from S (N) (circle one) Line of Section
2434 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Decker Well #: 1
Field Name: Lexington NW
Producing Formation: Viola
Elevation: Ground: 2223' Kelly Bushing: 2233'
Total Depth: 6579' Plug Back Total Depth: 6525'
Amount of Surface Pipe Set and Cemented at 647 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Thoroughbred Associates, LLC
Lease Name: Weldon SWD License No.: KLN 31514
Quarter NE Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D27-987

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 12 2015
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald A. Schraeder
Title: Engineer Date: 01/28/05
Subscribed and sworn to before me this 28th day of January
2005
Notary Public: Rosann M. Schipper
Date Commission Expires: 9/28/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ROSANN M. SCHIPPER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 9/28/07