

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3882
Name: SAMUEL GARY JR & ASSOCIATES, INC.
Address: 1670 BROADWAY, STE 3300
City/State/Zip: DENVER, CO 80202
Purchaser: _____
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: ABERCROMBIE RTD
License: 30684
Wellsite Geologist: JOEY HICKMAN

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/9/2004</u>	<u>11/18/2004</u>	<u>11/20/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21413-0000
County: COMANCHE

 ~ NW SW SW Sec. 3 Twp. 33 S. R. 19 East West
 925 feet from SOUTH Line of Section
 330 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW **SW**

Lease Name: JELLISON Well #: 3-13

Field Name: COLTER WEST

Producing Formation: _____

Elevation: Ground: 1952' Kelly Bushing: 1964'

Total Depth: 5389' Plug Bank Total Depth: _____

Amount of Surface Pipe Set and Cemented at 680 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: RECEIVED

Lease Name: KANSAS CORPORATION COMMISSION License No. _____

Quarter _____ Sec. MAR 02 2005 East West

County: _____ Docket No.: _____

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal

Title: SR. GEOLOGIST Date: MARCH 1, 2005

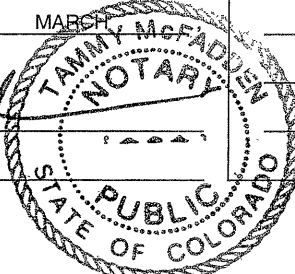
Subscribed and sworn to before me this 1ST day of MARCH

2005

Notary Public: Tammy McFadden

Date Commission Expires: _____

My Commission Expires 9/22/05



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution