Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 5254	API No. 15 - 095-21939-0000
Name: MIDCO Exploration, Inc.	County: Kingman
Address: 414 Plaza Drive, Suite 204	S/2_SE_NE Sec. 35 Twp. 28 S. R. 8 East West
City/State/Zip: Westmont, IL 60559	2310 feet from S / (N) (circle one) Line of Section
Purchaser: ONEOK	660 feet from E/ W (circle one) Line of Section
Operator Contact Person: Earl J. Joyce Jr.	Footages Calculated from Nearest Outside Section Corner:
Phone: (630) 655-2198	(circle one) (NE) SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Flickner Well #: #3
License: 5929 FEB 2 5 2005	Field Name: Garlisch SW
Wellsite Geologist: N/A KCC WICHITA	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1614' Kelly Bushing: 1622'
New Well Re-Entry Workover	Total Depth: 4250' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 268 Feet
GasENHRSIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 25,000 ppm Fluid volume 600 bbls
Plug Back Total Depth	Dewatering method used No free water could be vacuume
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
01/12/2005 01/17/2005 01/27/2005 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: The Market	KCC Office Use ONLY
Title: VP Date: 2/21/200	Letter of Confidentiality Received
Subscribed and sworn to before me this 21 day of FEBRUARY	If Denied, Yes
	Wireline Log Received
20 <u>05</u> .	Geologist Report Received
Notary Public: Nancy L. Maynes "OFFICIA" Nancy L.	
Date Commission Expires: Notary Public,	State of Ulinois
5 My Commission	EXP. 06/24/2006 \$ in temperature and the second of the sec