Kansas Corporation Commission Oil & Gas Conservation Division

September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056	API No. 15 - 145-21,512-0000
Name: _F.G. Holl Company, L.L.C.	County: Pawnee
Address: 9431 East Central, Suite #100	C_NW SW SE Sec. 26 Twp. 21 S. R. 15 ☐ East West
City/State/Zip: Wichita, Kansas 67206-2543	990 feet from (S) / N (circle one) Line of Section
Purchaser:	2310 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:
Phone: (316_) _684-8481	(circle one) NE SE NW SW
Contractor: Name: Sterling Drilling Company, Rig #1	Lease Name: BROCHER Well #: 1-26
License: 5142	Field Name: Wildcat
Wellsite Geologist: Bill Ree	Producing Formation:
Designate Type of Completion:	elevation: Ground: 1956' Kelly Bushing: 1965'
✓ New Well Re-Fntry Workover	Total Depth: 2950' Plug Back Total Depth:
✓ New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at 852'KB Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
V Dry Other (Core WSW Expl. Cathodic etc.)	byes, show depth setFeet
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows:	RAlternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	SA CITIL.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content 17,000 ppm Fluid volume 1,000 bbls
Commingled Docket No.	Dewatering method used Hauled free fluids to SWD
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: John J. Darrah
	Lease Name: ANSHUTZ SWD License No.: 5088
01/28/2005 02/07/2005 02/07/2005 Spud Date or Date Reached TD Completion Date or	Quarter NE Sec. 15 Twp. 21 S. R. 14 East XWest
Recompletion Date Recompletion Date	County: Stafford Docket No.: D-17,893
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge. Franklin R. Greenbaum	e the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Exploration Manager Date: 03/07/2005	
7th March 200	Letter of Confidentiality Attached
Subscribed and sworn to before me thisday of)
19	Wireline Log Received
Notary Public: Betty H. Spotswood Sold & Spolse	UBOOL UIC Distribution
Date Commission Expires: 04/30/2006	
Zaco Commission Expriso.	Notary Public - State of Kansas BETTY H. SPOTSWOOD
	My Appointment Expires 4/30/2006