

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9449
Name: GREAT EASTERN ENERGY & DEVELOPMENT CORP.
Address: P. O. BOX 2436
City/State/Zip: MIDLAND, TX 79702
Purchaser: STG
Operator Contact Person: 1)MIKE DAVIGNON 2) BILL ROBINSON
Phone: (785) 623-7520 2) 432-682-1178
Contractor: Name: MURFIN DRILLING
License: 30606
Wellsite Geologist: MIKE DAVIGNON
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
01/03/03 01/11/03 01/22/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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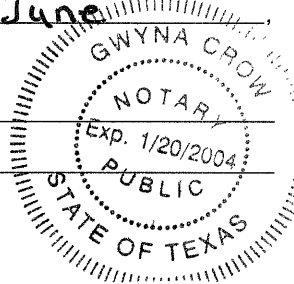
API No. ~~15-015-65-22868-01-00~~ 15-065-22868-0000
County: GRAHAM
SE SW NW Sec. 25 Twp. 7 S. R. 21 East West
2500 feet from S (N circle one) Line of Section
795 feet from E (W circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: ALEXANDER Well #: 1
Field Name: _____
Producing Formation: LANSING
Elevation: Ground: 2057' Kelly Bushing: 2062'
Total Depth: 3600' Plug Back Total Depth: 3599'
Amount of Surface Pipe Set and Cemented at 231 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1665 Feet
If Alternate II completion, cement circulated from 231
feet depth to SURFACE w/ 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *See 11 w/c*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP/Expl - Prod Date: 8-11-03
Subscribed and sworn to before me this 7 day of June
20
03
Notary Public: Gwynne Crow
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached *DPW*
If Denied, Yes Date: 8-14-03 *AD*
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: GREAT EASTERN ENERGY & DEVELOPMENT CORP. Lease Name: ALEXANDER Well #: 1
 Sec. 25 Twp. 7 S. R. 21 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 TOPEKA 3040' - 978'
 HEEBNER 3248' - 1186'
 LANSING 3286' - 1224'
 BKC 3486' - 1424'
 ARBUCKLE 3535' - 1473'

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List All E. Logs Run:
RA/GUARD W/sP BY: LOG-TECH

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	11 7/8	8 5/8	24	231	COMMON	160	3% CC + 2% GEL
PRODUCTION	7 7/8	5 1/2	14	3599	ASC	175	10% SALT + 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1665	COMMON	250	FLO SEAL 1/4# 6% GEL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3323' - 3372'	A/3000 20%	3303'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3499'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
01/26/03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	52		10		26.5

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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PRODUCTIVITY TEST

BARREL TEST

OPERATOR Great Eastern Energy Dev. # 9449 LOCATION OF WELL SW-SE-SW-NW/4
 LEASE Alexander OF SEC. 25 T 07 R 21w
 WELL NO. #1 COUNTY Graham
 FIELD _____ PRODUCING FORMATION LKC
 Date Taken 7-29-2003 Date Effective 7-29-2003
 Well Depth 3600' Top Prod. Form. LKC Perfs 3323'- 3372'
 Casing: Size 5 1/2" Wt. 14# Depth 3599' Acid 2000 gals.
 Tubing: Size 2 7/8" Depth of Perfs 3372' Gravity 34*
 Pump: Type Insert Bore 2 1/2"x2"x12' Purchaser STG
 Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 192.00

WATER PRODUCTION RATE (BARREL PER DAY) 86.40

OIL PRODUCTION RATE (BARRELS PER DAY) 105.60 PRODUCTIVITY

STROKES PER MINUTE 11.5

LENTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams

[Signature]

FOR STATE

FOR OPERATOR

RECEIVED FOR OFFSET
 AUG 05 2003
 BY: _____

ALLIED CEMENTING CO., INC.

09530

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>1-17-03</u>	SEC <u>25</u>	TWP. <u>7</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>12:50 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Alexander</u>	WELL# <u>1</u>	LOCATION <u>Nicodemus 1/2 W 1/4 N E 1/4</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Murfin Drilling Co
 TYPE OF JOB Port Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH 1425'
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar DEPTH 1425'
 PRES. MAX 1200# MINIMUM 300#
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 7 1/2 Bbls

OWNER same

CEMENT
 AMOUNT ORDERED
400 sks 60/40 60 Gel 1/4" P/B Seal
Used 275 sks

COMMON	<u>165 sks</u>	@ <u>6.65</u>	<u>1097.25</u>
POZMIX	<u>110 sks</u>	@ <u>3.55</u>	<u>390.50</u>
GEL		@	
CHLORIDE	<u>14 sks</u>	@ <u>10.00</u>	<u>140.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>400 sks</u>	@ <u>1.10</u>	<u>440.00</u>
MILEAGE	<u>49/sk/mile</u>		<u>912.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 191 HELPER Fuzzy
 BULK TRUCK
 # 361 DRIVER Lonnie
 BULK TRUCK
 # _____ DRIVER _____

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 TOTAL 3177.75
2979.25

REMARKS:

KCC WICHITA SERVICE

Ran Tubin & Press Port Collar to 1200# OK. Open Port Collar & pump unit had Blw. Mix 275 sks cement. CEMENT DID ✓ CIRCUITED. disp 7 1/2 Bbls, close Tool press to 1200# OK. Ran 5 Joints & Wash Tub Clean

DEPTH OF JOB	<u>1425'</u>	
PUMP TRUCK CHARGE		<u>650.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>57 Miles</u>	@ <u>3.00</u> <u>171.00</u>
PLUG	@	
	@	
	@	

TOTAL 826.00

CHARGE TO: Great Eastern Energy + Development
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 3275.75
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 11320

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1-3-03</u>	SEC. <u>25</u>	TWP. <u>7</u>	RANGE <u>21</u>	CALLED OUT <u>8:00AM</u>	ON LOCATION <u>4:30AM</u>	JOB START <u>6:45am</u>	JOB FINISH <u>7:00PM</u>
LEASE <u>Alexander</u>	WELL # <u>1</u>	LOCATION <u>Nickodemus 1/2 N 1/4 E.</u>			COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MURFIN Drlg. Rig #8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 240'

CASING SIZE 8 5/8 DEPTH 239'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 14 1/2 BBL

OWNER _____

CEMENT AMOUNT ORDERED 160 SK Com.

3% CC - 270 gal

COMMON	<u>160</u>	@	<u>655</u>	<u>1064.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160</u>	@	<u>1.10</u>	<u>176.00</u>
MILEAGE	<u>4 1/2 SK / mile</u>			<u>321.20</u>
TOTAL				<u>1791.20</u>

EQUIPMENT

PUMP TRUCK # 177 CEMENTER Ellen

HELPER Dorin

BULK TRUCK # 213 DRIVER Brent

DRIVER _____

REMARKS:

SERVICE

Cement did circulate ✓

THANK'S

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>520.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>58</u>	@	<u>3.00</u>	
PLUG	<u>8 5/8 w/ wabey</u>	@	<u>45.00</u>	
		@		
		@		
TOTAL				<u>739.00</u>

CHARGE TO: Great Eastern Energy

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			_____

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Louis McKenna

LOUIS MCKENNA
PRINTED NAME

