

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33017  
Name: Davis Operating Company  
Address: 2800 Mid-Continent Tower  
City/State/Zip: Tulsa, OK 74103  
Purchaser: Salt Plains Pipeline Corp  
Operator Contact Person: Samantha Miller  
Phone: ( 918 ) 587-7782  
Contractor: Name: M.O.K.A.T. Drilling  
License: 5831  
Wellsite Geologist: Chris Slagle  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  

<u>07/22/04</u>	<u>07/23/04</u>	<u>09/09/04</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 099-23575 - 00 - 00  
County: Labette  
S2 SW NW NW Sec. 18 Twp. 35 S. R. 19 ☒ East ☐ West  
1200 feet from S / (N) (circle one) Line of Section  
600 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Thomas Well #: 1-18  
Field Name: Edna  
Producing Formation: Weir-Pittsburg COAL KSC DPW-2-14-05  
Elevation: Ground: 965' Kelly Bushing: \_\_\_\_\_  
Total Depth: 965' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 965  
feet depth to Surface w/ 70 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ACT IF DPW 2-14-05  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Samantha L. Miller  
Title: Production Manager Date: 02/11/05  
Subscribed and sworn to before me this 11<sup>th</sup> day of February  
20 05  
Notary Public: John L. Cox JOHN L. COX  
Date Commission Expires: 6-10-08

JOHN L. COX  
NOTARY PUBLIC - STATE OF OKLAHOMA  
TULSA COUNTY  
MY COMMISSION EXPIRES JUNE 10, 2008  
COMMISSION # 04005250

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
☒ If Denied, Yes ☐ Date: \_\_\_\_\_  
☒ Wireline Log Received  
NO Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: **Davis Operating Company**Lease Name: **Thomas**Well #: **1-18**Sec. **18** Twp. **35** S. R. **19**☒ East ☐ WestCounty: **Labette**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  
(Attach Additional Sheets)

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

**Weir-Pittsburg Coal**

Top

**606'**

Datum

**359'**

**Dual Induction**  
**Density Neutron**  
**Cement Bond Log**

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>Production</b>	<b>6 1/4</b>	<b>4 1/2</b>	<b>10.5#</b>	<b>965</b>	<b>Arkoma Lite</b>	<b>70</b>	

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>4</b>	<b>606' - 613'</b>	<b>500 gal 7 1/2% Acid &amp; 210bbls water</b>	<b>613'</b>

TUBING RECORD	Size	Set At	Packer At	Liner Run
	<b>2 3/8"</b>	<b>653'</b>	<b>N/A</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
<b>10/21/04</b>	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	<b>0</b>	<b>24</b>	<b>17</b>	<b>N/A N/A</b>

Disposition of Gas

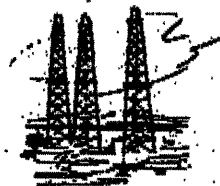
METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

15099235750000



## OILWELL CEMENTERS, INC.

P.O. Box 510 - Phone (580) 229-1776  
HEALDTON, OKLAHOMA 73438

P.O. NO. \_\_\_\_\_

DATE 8-6-04NAME OF COMPANY Cannon Energy

MAILING ADDRESS \_\_\_\_\_

KANSAS CORPORATION COMMISSION

FEB 14 2005

WELL OWNER \_\_\_\_\_

MAILING ADDRESS \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS

NAME OF CONTRACTOR \_\_\_\_\_

MAILING ADDRESS \_\_\_\_\_

TERMS: Accounts Due and Payable Upon Receipt. 1.5% (18% per yr) Finance Charge Added to Accounts 30 Days Past Due.

This cementing equipment and service men are to be under the control and supervision of the well owner or his representative and as a part of the consideration hereof, it is expressly stated that OILWELL CEMENTERS, INC., shall not be liable or responsible for any loss or damage to this well.

Well Owner or his Representative Chris Stagle (for Cannon)Farm THOMAS Well No. 1-18County LABETTE K.S. Sec 18 Twn 35S Rge 19EKind of Job Long StringSize of Pipe 4 1/2" Size of Hole 6 1/4"Depth of Well 680 Depth of Well Cemented 680 Depth Plug Stopped 680Kind of Cement A-LITE

Kind of Acid \_\_\_\_\_

Amount 70 SK.

Pressure Maximum Minimum

Time Out 3:45 AM PM On Loc. AM PM

Job Started AM PM Completed AM PM

Type Floating Equipment J.R.Price Ref. No. 2 \$ 680.00350 Ft. @ 2.00 Per Ft. \$ 76.0050 Miles @ 3.00 Per Mile \$ 150.00

\$

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Truck No. 231 BULK CEMENT

Cement Sacks @ \_\_\_\_\_ \$ \_\_\_\_\_

Ash Mix 70 Sacks @ 8.50 \$ 595.00Percent Gel 2 % \_\_\_\_\_ \$ \_\_\_\_\_177 lbs. GAC @ .25 \$ 44.2530 lbs. LATEX @ 10.00 \$ 300.0030 ASMS @ 9.25 \$ 277.50280 GILSONITE @ .50 \$ 140.0018 FS @ 2.50 \$ 45.00TRP @ \_\_\_\_\_ \$ 45.00

@ \_\_\_\_\_ \$ \_\_\_\_\_

@ \_\_\_\_\_ \$ \_\_\_\_\_

@ \_\_\_\_\_ \$ \_\_\_\_\_

@ \_\_\_\_\_ \$ \_\_\_\_\_

@ \_\_\_\_\_ \$ \_\_\_\_\_

@ \_\_\_\_\_ \$ \_\_\_\_\_

Okla. Sales Tax 4.5% \$ 65.1070 SK Dumping Chg. @ 3.00 Unit \$ 210.00TOTAL MATERIALS..... \$ 1721.85\$ 906.00TOTAL..... \$ 2627.85

PUMP TRUCK

Truck No. 224Cementor JO Helper HS-RS

Remarks \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

20454