

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30604
Name: Raydon Exploration, Inc.
Address: 9400 N. Broadway, Ste. 400
City/State/Zip: Oklahoma City, OK 73114
Purchaser: _____
Operator Contact Person: David Rice
Phone: (620) 624-0156
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist: Ed Grieves

RECEIVED

SEP 29 2003

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04-10-03</u>	<u>04-30-03</u>	<u>06-03-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-211000000
County: Meade
NE NW Sec. 35 Twp. 34 S. R. 30 East West
630 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Cimarron Well #: 1-35
Field Name: Adams Ranch

Producing Formation: _____
Elevation: Ground: 2643 Kelly Bushing: 2654
Total Depth: 6430 Plug Back Total Depth: 6361
Amount of Surface Pipe Set and Cemented at 1650 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Heaven*
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice
Title: Agent for Raydon Exp. Date: 09-26-03
Subscribed and sworn to before me this 26th day of September,
~~2003~~ 2003
Notary Public: Heaven
Date Commission Expires: _____

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 3-5-2005

KCC Office Use ONLY
~~Deny~~ Letter of Confidentiality Attached
If Denied, Yes Date: 10-01-03 (3)
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Raydon Exploration, Inc. Lease Name: Cimarron Well #: 1-35
 Sec. 35 Twp. 34 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Spectral Density Dual Spaced Neutron II Log High Resolution Induction Log Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2670</td> <td></td> </tr> <tr> <td>Base Heebner</td> <td>4489</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>5326</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5894</td> <td></td> </tr> <tr> <td>St. Louis</td> <td>6402</td> <td></td> </tr> </table>	Name	Top	Datum	Chase	2670		Base Heebner	4489		Marmaton	5326		Morrow	5894		St. Louis	6402	
Name	Top	Datum																	
Chase	2670																		
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1650'	Midcon CC	405	3%cc, 1/2# floce
					Prem Plus	150	2%cc, 1/4# floce
Production	7-7/8"	4-1/2"	10.5#	6420'	Premium "H"	200	10% calseal, 10

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5978-5981	Class "H"	75	6/10% HALAD-322

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	5998-6004'	Acidize with 750 gal 7.5% FE acid with	additives
	" "	Frac with 18,049 gal 25# Delta Frac 140	
4	5978-5981'		
6	6000-6004'	Acidize with 500 gal 7.5% FE acid with	additives

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

HALLIBURTON JOB SUMMARY

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 2388431	TICKET DATE 04/11/03
MBU ID / EMPL # MCL10101 106322		H.E.S. EMPLOYEE NAME Danny McLane		BDA / STATE MC/Ks	COUNTY MEADE
LOCATION LIBERAL		COMPANY RAYDON EXPLORATION		PSL DEPARTMENT Cement	
TICKET AMOUNT \$9,238.92		WELL TYPE 01 Oil		CUSTOMER REP / PHONE KEITH HILL	
WELL LOCATION Meade, Ks		DEPARTMENT Cement		SAP BOMB NUMBER 7521	Cement Surface Casing
LEASE NAME CIMARRON		Well No. 1-35	SEC / TWP / RNG 35 - 34S - 30W	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
McLane, D 106322	7.0			
Tate, N 105953	7.0			
Ferguson, R 106154	5.5			
De la torre, A 259520	5.5			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
420995	40			
10251401	40			
10240236 10011276	20			
10010748 10011590	20			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	4/11/2003	4/11/2003	4/12/2003	4/12/2003
Time	2030	2300	0345	0600

Type and Size	Qty	Make
Insert 8 5/8	1	H
Float Shoe		
Centralizers 8 5/8	4	O
Top Plug 8 5/8	1	
HEAD 8 5/8	1	W
Limit clamp 8 5/8	1	
Weld-A	1	C
Guide Shoe 8 5/8	1	
Basket 8 5/8	1	O

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing	New	24#	8 5/8		0	1,657
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole			12 1/4			
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
Mud Type	Density	Lb/Gal	
Disp. Fluid	Density	Lb/Gal	
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
4/11	1.0	4/12	1.5	Cement Surface Casing
4/12	6.0			
Total 7.0		Total 1.5		

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 43.31	Cement Left in Pipe Reason	SHOE JOINT

Cement Data							
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	405	MIDCON C	Bulk	3% CC - 1/2# FLOCELE	17.92	2.92	11.40
2	150	PREM PLUS	Bulk	2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary						
Circulating Breakdown	Displacement	Preflush: BBI	5.00	Type:	fresh water	
Lost Returns-Y	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl -Gal		
Cmt Rtrn#Bbl	Actual TOC	Excess /Return BBI		Calc. Disp Bbl	102.6	
Average	Frac. Gradient	Treatment: Gal - BBI		Actual Disp.	102.5	
Shut In: Instant	5 Min. 15 Min.	Cement Slurry BBI	210.6, 35.7	Disp:Bbl		
		Total Volume BBI	#VALUE!			

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
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THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

