

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32971
Name: Dominion Oklahoma Texas E&P, Inc.
Address: Suite 600
14000 Quail Springs Parkway
City/State/Zip Oklahoma City, OK 73134

Purchaser: El Paso

Operator Contact Person: Lenora Sawyer
Phone (405) 748-2725

Contractor: Name Cheyenne Drilling
License: 5382

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic, etc.)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. To Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3/25/03 4/2/03 8/10/03
Spud Date Date Reached TD Completion Date

API NO. 15 - 129-21692-00-00
County Morton
SW - SE Sec. 5 Twp. 33 Rge. 42 X W
760' Feet from / N (circle one) Line of Section
1880' Feet from / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE NW or SW (circle one)

Lease Name Blout Well # 7-5

Field Name Mustang East

Producing Formation Morrow

Elevation: Ground 3523' KB 3533'

Total Depth 4750' PBTB 4693'

Amount of Surface Pipe Set and Cemented at 1402' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) See 1 cell

Chloride content 1000 ppm Fluid volume 800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp S Rng. E / W

County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CD-4 form with all plugged wells. Submit CP-111 with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature Lenora Sawyer

Title Regulatory Specialist Date 8/12/03

Subscribed and sworn to before me 13th day of August
20 03

Notary Public Teresa L. Wise

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name Dominion Oklahoma Texs E&P, Inc. Lease Name Blout Well # 7-5
 Sec. 5 Twp. 33 Rge. 42 East West
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No See attached Driller's Log
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Platform Express - Lithology Density Compensated Neutron
 Platform Express - Array Induction
 Platform Express - BHC Sonic
 Cement Bond Log - Variable Density - CCL/GR

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1402'	Prem.Plus Lite	465	3% cc + 1/4#/sk flocele
					Prem Plus	150	2%cc+1/4#/sk flocele
Production	7-7/8"	5-1/2"	15.5#	4752'	Midcon C 50/50 Poz H	50 160	3%KCl+1/4#/sx 4% calseal+10% salt+.6% Halad-322 +1/4#/sx flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATON RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Materials Used) Depth
4 spf	4601-4604' & 4606-4609'	

TUBING RECORD Size 2-3/8" Set At 4564' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 8/10/03 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls Gas 138 Mcf Water 0 Bbls. Gas-Oil Ratio NA Gravity NA

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If Vented, submit ACO-18.) Other (Specify) _____

DRILLER'S LOG

DOMINION EXPLORATION & PRODUCTION, INC.
BLOUT 7-5
SECTION 5-T33S-R42W
MORTON COUNTY, KANSAS

COMMENCED: 03-25-03
COMPLETED: 04-05-03

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SURFACE CASING: 1402' OF 8 5/8" CMTD
W/465 SKS PREMIUM PLUS LITE C + 3% CC
+ + 1/4#/SK FLOCELE. TAILED W/150 SKS
PREMIUM PLUS + 2% CC + 1/4#/SK FLOCELE.

FORMATION	DEPTH
SURFACE HOLE	0 - 1405
RED BED	1405 - 1640
PERMIAN & STONE CORRAL	1640 - 2541
SHALE	2541 - 2915
CHASE	2915 - 3240
LIMESTONE & SHALE	3240 - 3446
HEBNER	3446 - 3630
LANSING	3630 - 3868
LIMESTONE & SHALE	3868 - 4045
MARMATON	4045 - 4210
CHEROKEE	4210 - 4560
MORROW	4560 - 4629
LIMESTONE & SHALE	4629 - 4750 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

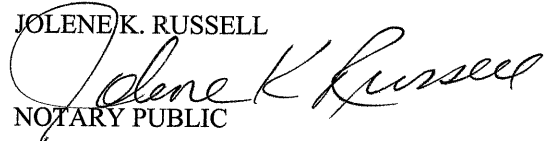
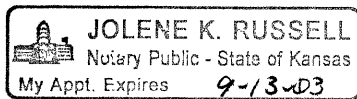


WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 14TH DAY OF APRIL, 2003.

JOLENE K. RUSSELL


NOTARY PUBLIC

HALLIBURTON JOB SUMMARY		SALES ORDER NUMBER 235532	TICKET DATE 03/27/03
REGION Central Operations		NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks
MBU ID / EMPL # MCL10101 106322		F.S. EMPLOYEE NAME Danny McLane	COUNTY MORTON
LOCATION LIBERAL		COMPANY DOMINION EXPLORATION & PROD	PBL DEPARTMENT Cement
TICKET AMOUNT \$10,144.71		WELL TYPE 01 Oil	CUSTOMER REP / PHONE John Schick 405-833-4700
WELL LOCATION Elkhart,Ks		DEPARTMENT Cement	SAP BOMB NUMBER 7521
LEASE NAME BLOUT		SEC / TWP / RNG 5 - 33S - 42W	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks
WELL No. 7-5		Cement Surface Casing	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
McLane, D 106322	8.0			
Heskett, T 271073	8.0			
Dawson, E 269656	8.0			
Burrows, R 273921	8.0			

HES UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
420995	50			
10251401	50			
54225 10011272	25			
10243558 10011277	25			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Tools and Accessories

Type and Size	Qty	Make
Insert 8 5/8	1	H
Float Shoe		
Centralizers 8 5/8	5	O
Top Plug 8 5/8	1	
HEAD 8 5/8	1	W
Limit clamp 8 5/8	1	
Weld-A	1	C
Guide Shoe 8 5/8	1	
BTM PLUG		O

Date	Called Out	On Location	Job Started	Job Completed
	3/26/2003	3/27/2003	3/27/2003	3/27/2003
Time	2300	0130	0600	0830

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	24#	8 5/8		0	1,401	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4				Shots/Ft.
Perforations							
Perforations							
Perforations							

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
3/27		3/27		Cement Surface Casing
Total		Total		

Ordered _____ Hydraulic Horsepower Avail. _____ Used _____
 Treating _____ Average Rates in BPM _____ Overall _____
 Feet 43.5 _____ Cement Left in Pipe _____ Reason _____ SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	465	HLC PP C	Bulk	3% CC - 1/4# FLOCELE	11.60	2.05	12.30
2	150	PREM PLUS C	Bulk	2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating _____ Displacement _____ Preflush: BBI **5.00** Type: fresh water
 Breakdown _____ MAXIMUM _____ Load & Bkdn: Gal - BBI _____ Pad:Bbl -Gal _____
 Lost Returns _____ Lost Returns/BBI _____ Excess /Return BBI _____ Calc.Disp Bbl **86.3**
 Cmt Rtrn#Bbl _____ Actual TOC _____ Calc. TOC: _____ Actual Disp. **86**
 Average _____ Frac. Gradient _____ Treatment: Gal - BBI _____ Disp:Bbl _____
 Shut in: Instant _____ 5 Min. _____ 15 Min. _____ Cement Slurry BBI **205.4**
 Total Volume BBI **296.40**

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

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HALLIBURTON JOB LOG				TICKET # 2355532	TICKET DATE 03/27/03
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks	COUNTY MORTON
MBU ID / EMPL.# MCL10101 106322		H.E.S. EMPLOYEE NAME Danny McLane		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY DOMINION EXPLORATION & PRO		CUSTOMER REP / PHONE John Schick 405-833-4700	
TICKET AMOUNT \$10,144.71		WELL TYPE 01 Oil		API/UVI #	
WELL LOCATION Elkhart,Ks		DEPARTMENT Cement		JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME BLOUT		Well No. 7-5	SEC / TWP / RING 5 - 33S - 42W	HES FACILITY (CLOSEST TO WELL'S) Liberal Ks	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Mclane, D 106322	8						
Heskett, T 271073	8						
Dawson, E 269656	8						
Burrows, R 273921	8						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Job Description / Remarks
				N2	CSC	Tdg	
	2300						Called for job
	0130						On location do job site assessment. Bring Halliburton trucks on location Hold safety meeting with drivers
	0145						Set up trucks
	0400						Start running 8 5/8 casing and float equipment.
	0540						Casing on bottom
	0542						Hook up plug container and circulating hose
	0545						Start circulating with rig pump
	0547						Got mud returns and rig down casing crew
	0555						Through circulating with rig pump
	0557						Hook up to pump truck
							Job procedure for 8 5/8 surface
	0559				0/1500		Pressure test lines
	0601	5.5	5.0		0/150		Start fresh water ahead
	0603	5.5	169.7		125		Start lead cement @ 12.3 #/gal
	0633	5.5	35.7		162		Start tail cement @ 14.8 #/gal
	0637						Through mixing cement
	0640						Shut down and release top plug
	0643	6.0	86.5		0/50		Start fresh water displacement
	0648				50/120		Displacement caught cement
	0657	1.0			350/280		Slow down rate with 63 bbls out
	0708				360/310		Shut down with 76 bbls out
	0712	0.5			303/360		Pump 2 Bbls
	0716				360/320		Shut down with 78 bbls out
	0720	1.0			320/380		Pump rest of displacement @ 1 bbl/min
	0726				400/950		Plug landed and pressure up casing
	0728				950/0		Release pressure and float held
							Circulated 56 Bbls to pit 155 Sk
							Thank you for calling Halliburton Danny and Crew

HALLIBURTON JOB SUMMARY

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 2376816	TICKET DATE 04/05/03
MBU ID / EMPL # MCLI0101 106322		H.E.S. EMPLOYEE NAME Danny McLane		BDA / STATE MC/Ks	COUNTY MORTON
LOCATION LIBERAL		COMPANY DOMINION EXPLORATION & PROD		PSL DEPARTMENT Cement	
TICKET AMOUNT \$7,011.01		WELL TYPE 01 Oil		CUSTOMER REP / PHONE JOHN SCHICK 405-206-6742	
WELL LOCATION Elkhart,Ks		DEPARTMENT Cement		SAP BOMB NUMBER 7523	Cement Production Casing
LEASE NAME BLOUT		Well No. 7-5	SEC / TWP / RNG 5 - 33S - 42W	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	

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HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
McLane, D 106322	6.5			
Tate, N 105953	6.5			
Martinez, T 258816	6.0			

H.E.S. UNIT #S / (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
420995	50			
10251401	50			
10244148 10011278	25			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	4/4/2003	4/4/2003	4/5/2003	4/5/2003
Time	2000	2230	0300	0500

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe IFS 5 1/2	1	
Centralizers 5 1/2	5	O
Latch down plug 5 1/2	1	
HEAD 5 1/2	1	W
Limit clamp 5 1/2	1	
Weld-A	1	C
Basket 5 1/2	1	
Baffle 5 1/2	1	O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	15.5#	5 1/2		0	4761	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

	Density	Lb/Gal
Mud Type		
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
4/4	1.5	4/5	1.5	Cement Production Casing
4/5	5.0			
Total	6.5	Total	1.5	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 43	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	50	MIDCON C	Bulk	3% KCL - 1/4# FLOCELE	19.07	3.09	11.30
2	160	50/50 POZ H	Bulk	4% CALSEAL - 10% SALT - .6% HALAD-322 - 1/4# FLOCELE	5.30	1.24	14.70
3	25	MIDCON C	Bulk	3% KCL - 1/4# FLOCELE (TO PLUG RAT & MOUSE HOLES)	19.07	3.09	11.30
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	5-12-5	Type: H2O, MF, H2O
Lost Returns	MAXIMUM	Load & Bkdn: Gal - BBI		Pad: Bbl - Gal
Cmt Rtn#Bbl	Actual TOC	Excess /Return BBI		Calc. Disp Bbl 112.2
Average	Frac. Gradient	Calc. TOC:		Actual Disp. 112
Shut In: Instant	5 Min. 15 Min	Treatment: Gal - BBI		Disp: Bbl
		Cement Slurry BBI	76.6	
		Total Volume BBI	38672.60	

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
CUSTOMER REPRESENTATIVE

88

SIGNATURE _____

HALLIBURTON JOB LOG

REGION Central Operations				NWA / COUNTRY Mid Continent/USA		TICKET # 2376816		TICKET DATE 04/05/03	
MBU ID / EMPL # MCLI0101 106322				H.E.S EMPLOYEE NAME Danny McLane		BDA / STATE MC/Ks		COUNTY MORTON	
LOCATION LIBERAL				COMPANY DOMINION EXPLORATION & PRO		PSL DEPARTMENT Cement			
TICKET AMOUNT \$7,011.01				WELL TYPE 01 Oil		CUSTOMER REP / PHONE JOHN SCHICK 405-206-6742		API/UWI #	
WELL LOCATION Elkhart, Ks				DEPARTMENT Cement		JOB PURPOSE CODE Cement Production Casing			
LEASE NAME BLOUT		Well No. 7-5		SEC / TWP / RNG 5 - 33S - 42W		HES FACILITY (CLOSEST TO WELL S) Liberal Ks			

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
McLane, D 106322	6.5						
Tate, N 105953	6.5						
Martinez, T 258816	6						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Press. (PSI)			Job Description / Remarks
				NZ	CSG.	TDg	NZ	CSG.	TDg	
	2000									Called for job
	2230									On location do job site assessment. Rig running casing.
										Bring pump truck on location. Hold safety meeting
	2245									Set up pump truck
	0210									Casing on bottom
	0215									Hook up plug container and circulating hose
	0220									Start circulating with rig pump
	0223									Got mud returns and rig down casing crew
	0230									Plug rat and mouse holes
	0255									Through circulating with rig pump
	0257									Hook up to Halliburton
										Job procedure for 5 1/2 long string
	0300							0/3100		Pressure test lines
	0302	2.5	5.0					0/120		Start fresh water spacer
	0304	5.5	12.0					150		Start mud flush
	0306	5.5	5.0					150		Start fresh water spacer
	0307	5.5	27.5					150/90		Start lead cement @ 11.3 #/gal
	0315	5.5	35.3					110		Start tail cement @ 14.7 #/gal
	0322									Through mixing cement
	0324									Shut down and release latch down plug and wash up pumps and lines
	0327	6.0	112.2					0/80		Start displacement with 2% KCL water
	0343							90/200		Displacement caught cement
	0344	2.0						350/200		Slow down rate
	0351							489/1100		Plug landed and pressure up casing
	0352									Release pressure float holding
										Thank you for calling Halliburton
										Danny and Crew